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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Emice King
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 15
4. Location of Well UNIT LETTER <u>F</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Valued Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3461' G L		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Abandon Paddock and re-complete in Blinebry.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7015' P B

Set cement retainer at 5009'. Squeezed Paddock perms. at 5093' to 5193' with 150 sacks class C with .5% Halad-22, 3# salt and 50 sacks class C neat cement. WOC 18 hours. Drilled out cement retainer at 5009' and cleaned out to 7050'. Tested squeezed perms. with 500# for 30 minutes. Set CIPB at 7050' and cap with 35' cement. Tested BP with 500#. Perforated 7" casing with 2--3/4" JHPF at 5454-56, 5528-30, 5576-78, 5638-40, 5692-94 and 5738-40. Acidized new perms. with 3500 gallons 15% HCL NE acid max. pressure 3600# Min. pressure 3000# AIR 7.1 BPM. ISIP 1800# O" in 10 minutes. Flushed with 50 Bbls. 8.6 brine water. Frac. with 26,000 gallons 8.6 gel water containing 1 1/2# to 2# 20-40 SPG. Max. pressure 4000# min. pressure 3600#. ISIP 1900# after 15 minutes 1400#. Flushed with 45 Bbls. 8.6# water. Pulled treating equipment. Ran 2 3/8" tubing set at 5705'. Tested Blinebry zone. Flowed 26 Bbls oil, 13 Bbls. water and 1434 MCF in 24 hours. 4-18-77. CI waiting on gas conn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>4-20-77</u>
APPROVED BY _____	TITLE _____	DATE <u>20 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

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1982 1977

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