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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Dunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER F 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3461' RL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Cleaned out and acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5241' TD.

Pulled rods, pump and tubing. Cleaned out to 5241'. Ran Baker Model R packer on 2-3/8" tubing. Treated Paddock perforations 5093' to 5193' with 2000 gallons of 28% HCl acid. Flushed with brine water. AFR 3.1 bpm, ISIF 1200#, after 10 minutes 300#, after 14 minutes on vacuum. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-3/8" tubing with bull plug on bottom set at 5185'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE April 8, 1968
SIGNED		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		