Form C-104 is to be subm	Santa Fe, REQUEST FOR (OII brnitted by the operator before an in itted in QUADRUPLICATE to th	SERVATION COMMISSION New Mexico L) - (SEAS) ALLOWABLE nitial allowable will be assigned to an he same District Office to which Form tion or recompletion, provided this f	vicompleted Oil or Gas well."
month of completion or ered into the stock tanks. WE ARE HEREBY REC Chilf Of 1 Corport (Company or Operation	Construction of the completion dat Cas must be reported on 15.025 pr QUESTING AN ALLOWABLE F Stricen Dunice King (Leas	e shall be that date in the case of an sia at 60° Fahrenheit. (Place) FOR A WELL KNOWN AS: , Well No15, in se)	oil well when new oil is delive Mugust 12, 1950 (Date) SE
•	Lea	Bually complet Bually complet Date brilling	ted 6-15-60
Please indicate loc	A PRODUCING INTERVAL -	Name of Prod. Form.	Radd ock
	H Open Hole OIL WELL TEST -	3-971, 5110-1) , 5129-371, Depth Casing Shoe	<u>5159-651 & 5186-931</u> Depth Tubing_52381
L K J M N O	Test After Acid or Frac	bbls.oil,bbls water i ture Treatment (after recovery of volu bbls.oil,bbls water in	ume of oil equal to volume of Choke
GAS WELL TEST - 20361 FN & WT Natural Prod. Test: MCF/Day; Hours flowed Choke Size Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed			
13-3/8 2911	Choke SizeMet	hod of Testing: ent (Give amounts of materials used, s	
9=5/8* 2800' 7" 7942'	700 Casing Tubing 700 PressPress.	1s 15% The acid Date first new 2550- oil run to tanks 1900 well Fipeline Corp.	ust 1, 1960
	Gas Transporter	erren Betroleum Corp.	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved			
	CIC III	Title Area Froducti Send Communications	on lanager
		Name Ault Oil Corr Address Hobbs, Nev Ze	

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