## NEW M "XICO OIL CONSERVATION COMMIS" ON

Santa Fe. New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, N	ew Mexico		Curris Cu	
					(Place)			(Date)	
ARE H	EREBY R	EQUESTIN	g an allo	WABLE FOR	A WELL KN	NOWN AS:			
Galf	Coll Co	rporation	Eu	nice King	, Well No.	15	, in <b>SE</b>	.1/4 NW 1/	
				( ann )					
Unit Loit			T. 215	, R. 275	, NMPM.,	Dually	comieted 6	-15-60 Po	
Lea						B. L. B. 133	1		
			Elevation	3461	Tota	Depth 81	46 PBTD	7303	
Please	indicate	location:		71121	Name	. Consider Form	Abe		
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			PRODUCING IN	and the second se	· · · ·				
			Perforations	7112-201	, 7154-60*,	7187-7200	ŧ		
E	G	H	Open Hole		Dept: Casi:	t ng Shoe	Depth Tubing	71.26*	
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LK	<u> </u>	I	OIL WELL TES	-				Chok	
			Natural Prod	. Test:	bbls.cil,	bbls wat	ter inhrs	,min. Size	
			Test After A	cid or Fracture	Treatment (aft)	er recovery of	volume of oil e	qual to volume o	
M		Р	load oil use	d): <b>74</b> bb	ls.011, <u>0</u>	bbls water	in <u> </u>	Choke 25	
	ş		GAS WELL TES						
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_		<b></b>		. Test:	MCF/	Day: Hours flow	ved Chok	e Size	
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<b>7</b> 11	7942	709	Casing Press.	Press.	Date first	o tanks 6-	15-60		
			Qil Transpor	ter Shell	ipaline Cer	· <b>P</b> •			
2-3/8"	7126				Petroleum (				
							المیں ہی <del>تھرین ک</del> غرب <u>سے البریس ہیں ہے</u> ہے۔		
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I hereby	y certify ti	hat the infor	mation given	above is true	and complete to	e the best of m	y knowledge.	-	
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					Address	Hebbs	Me		

(Form C-104) Revised 7/1/57

NEW WEI

Recompletion