

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, N.M.</b>			
Lease <b>Burice King</b>	Well No. <b>15</b>	Unit Letter <b>F</b>	Section <b>28</b>	Township <b>21S</b>	Range <b>37E</b>
Date Work Performed <b>5-12-6-15-60</b>	Pool <b>Wants Abo &amp; Padlock</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):  
☐ Plugging ☐ Remedial Work **Abandoned Brunson Pool & dually completed in Wants Abo & Padlock Pools as oil-oil dual.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

- DC-954 - dually complete in Wants Abo and Padlock Pools as follows:
1. Set CI bridge plug at 7110'. Dumped 2 sacks cement on top of BP, PBD 7303'.
  2. Ran GB-M log.
  3. Perforated 7" casing (Wants Abo) 7112-20, 7154-60, 7187-7200' and (Padlock) 5093-97', 5110-14', 5129-37', 5159-65' and 5186-93'.
  4. Set Baker packer and BP. Acid treated perfs 7112-7200' w/6000 gals 15% Dowell's XH-24-L-2-16 acid. IR 3.4 bpm. TP 3600-3550#. Opened well. Straddled Abo perfs 7154-60', set retr BP at 7173', pkr 7134'. Acidised perfs 7154-60' w/2000 gals Dowell's SX-24-L-2-16 Acid. IR 3.4 bpm. TP 2100-3000#. Well kicked off.
  5. Killed wall, set BP at 5225', pkr 5069'. Swabbed. Unseated pkr, loaded hole with 50 bc. Set pkr at 5074'. Acidised perfs 5093-5193' w/500 gals 15% NE acid. TP 2500-1900#. IR 1.5 BPM.
  6. Set Baker Model DA pkr at 5300'. Set 2-3/8" tbg at 7126', CV 7157'. Parallel tbg string at 7206'. Ran short string 2-3/8" tbg. Latched into tubing anchor.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3461</b>	T D <b>8146</b>	P B T D <b>7303</b>	Producing Interval <b>7942-8135</b>	Completion Date <b>5-18-49</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>8044</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7942'</b>	

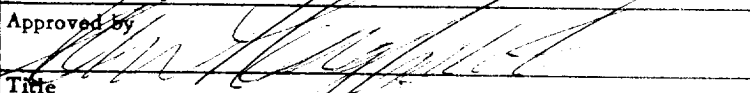
Perforated Interval(s)	
Open Hole Interval <b>7942-8135'</b>	Producing Formation(s) <b>Ellenburger</b>

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Brunson 2-10-60</b>	<b>17</b>	<b>54.0</b>	<b>108</b>	<b>3176</b>	<b>---</b>
After Workover	<b>Wants Abo Padlock - Testing</b>	<b>355</b>	<b>166.0</b>	<b>0</b>	<b>469</b>	<b>---</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. M. Russell</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>

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