

DISTRIBUTION	
SA	FAFE
FI	E
G.S.	
ID	OFFICE
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

I. Operator  
Gulf Oil Corporation  
Address  
Box 670, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Well was Eunice King No. 16, Penrose Sk.  
Abandoned Penrose Skelly and completed  
in Drinkard as Central Drinkard Unit.  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Central Drinkard Unit Well No. 101 Pool Name, Including Formation Drinkard Kind of Lease Fee Lease No.  
Location  
Unit Letter A : 554 Feet From The North Line and 766 Feet From The East  
Line of Section 28 Township 21-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell Pipe Line Corporation Box 1910, Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma 74100  
If well produces oil or liquids, give location of tanks. Unit K Sec. 28 Twp. 21-S Rge. 37-E Is gas actually connected? Yes When 9-13-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date ~~Spud~~ Recompleted 8-20-75 Date Compl. Ready to Prod. 8-20-75 Total Depth 7720' P.B.T.D. 7334'  
Elevations (DF, RKB, RT, GR, etc.) 3444' GL Name of Producing Formation Drinkard Top Oil/ ~~Gas~~ Pay 6516' Tubing Depth 6703'  
Perforations 6516' to 6638' Depth Casing Shoe 7720'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/4" 13-3/8" 305' 300 sacks (Circulated)  
12-1/4" 9-5/8" 2800' 1300 sacks (TOC at 1285')  
8-3/4" 7" 7600' 700 sacks (TOC at 2060')  
6-1/4" 5-1/2" liner, top at 7563' 7720' 30 sacks (Circulated)

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-20-75	Date of Test 9-15-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours.	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 53	Oil-Bbls. 15	Water-Bbls. 38	Gas-MCF ---

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
O.F. Berlin (Signature)  
(Title)  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY John W. Runyan  
TITLE Geologist  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.