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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. CDU No. 101 King No. 16
4. Location of Well UNIT LETTER <u>A</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Penrose Skelly & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3444' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Abandoned Penrose Skelly zone in ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7334' PB.

Ran packer and tubing. Squeezed Penrose Skelly perforations 3652' to 3717' with 150 sacks of Class C cement. WOC 42 hours. Cleaned out to 3864' and tested squeezed perforations with 700#, 30 minutes, OK. Perforated Drinkard zone in 7" casing with 2, 1/2" JHPF at 6516-18', 6546-48', 6569-71', 6604-06' and 6636-38'. Ran treating equipment. Treated new perforations with 6,000 gallons of 15% NE acid. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 6703'. Ran rods and pump and returned well to production. Well is now Central Drinkard Unit No. 101.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE September 15, 1975
APPROVED BY John W. Runyan TITLE Geologist DATE SEP 16 1975
CONDITIONS OF APPROVAL, IF ANY: