

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Bunice King	Well No. 16	Unit Letter A	Section 28	Township 21-S	Range 37-E		
Date Work Performed 4-22 to 25, 1963	Pool Hare and Penrose Skelly			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Abandoned Hare & attempt to recompletes in Penrose/Skelly.

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 7334'

Pulled 2-3/8" tubing. Ran CI BP on wire line and set at 7350'. POH. Dump 2 sacks of cement on top of BP. PBTD 7334'. Loaded hole with 280 bbls lease oil. Tested 7" casing and plug with 1200#. OK. Perforated 7" casing at 3717', 36938, 3676' and 3652' with 4, 1" JH in a plane. Ran retrievable BP and FB packer on 4-1/2" tubing, set BP at 3775'. Raised tubing to 3710'. Spotted 500 gallons of 15% NHA over 7" casing perforations 3717' to 3652'. Squeezed acid into formation. IR 1 bpm at 200#. Flushed with 23 bbls lease oil. Ran swab 2 times, well kicked off and flowed 12 bbls load oil, 56 bbls water and 12 bbls acid residue and died. Ran swab 3 times. Swabbed 18 bbls water. Swabbed 14 bbls water in 2 runs. Released FB packer and lowered tubing 5 joints. Retrieved BP. POH, with tubing, packer and BP. Ran 1 joint of 2-3/8" tubing left hanging in well head. To be carried as temporarily abandoned.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

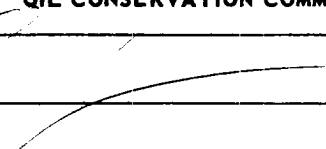
D F Elev. 3444	T D 7600	P BTD 7585	Producing Interval 7390-7550	Completion Date 6-9-49
Tubing Diameter 2-3/8"	Tubing Depth 7365	Oil String Diameter 7"	Oil String Depth 7718	
Perforated Interval(s) 7390-7550				
Open Hole Interval		Producing Formation(s) Lime		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-6-63 - Hare - Standing					
After Workover	4-25-63 - Penrose Skelly - Producing water only					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation