

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 19, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

(Company or Operator)

Lunice King

Well No. 16

in A

(Unit)

NE ¼

(40-acre Subdivision)

NE ¼ of Sec. 28

T. 21-S

R. 37-E

NMPM,

Hare

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to drill out cement plugs and squeeze cement as follows:

1. With reverse circulating unit, drill out plugs and clean out to 7650' with oil.
2. Run cement retainer on tubing and set at 7610' in 5-1/2" liner. Determine injection rates below retainer with water then squeeze cement. Reverse excess cement. WOC.
3. Run 2-3/8" tubing with perforated nipple on bottom and Hookwall packer and Hydraulic holddown, packer set at 7350'.
4. Run Gamma Ray log thru tubing from bottom to 7000'. Determine injection rates with oil through tubing, then inject R.A. material (by slugging) with oil through tubing. Flush then run Gamma Ray log same as before.
5. Remainder of work will be contingent on results of above logging.

Approved.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
(Company or Operator)

By.....

Position.....

Area Supt. of Prod.

Send Communications regarding well to:

Name.....

Gulf Oil Corporation

Address.....

Box 2167, Hobbs, New Mexico

