' NEW MEXICO OIL CONSE MISCELLANEOUS R (Submit to appropriate District Offic	EPORTS ON WELLS
COMPANY Gulf Oil Corporation - Box (Add	l 2167, Hobbs, N. M. dress)
LEASE Sumice King WELL NO. DATE WORK PERFORMED Oct. 28-Dec.	
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	X Other Drill Deeper
<ul> <li>4. Pulled tubing. Underreamed open ho</li> <li>5. Lan 5-1/2" liner from 7720-7563'.</li> <li>6. Perforated liner from 7626-7640', per foot.</li> <li>7. Spotted 250 gallons and acid on bot acid. Inj. rate 42 gallons per min Dolofrac with 1# sand per gallon. with additional 4000 gallons Dolofr dry. Well closed in.</li> <li>FILL IN BELOW FOR REMEDIAL WORK</li> </ul>	Comented with 30 sachs 45 Gel coment. WOC. 7660-7674' $\approx$ 7692-7710' with 4, 1/2" Jet Holes stom. Treated above perforations with mud n. Treated same perforations with 4000 gallons Well swabbed dry. Treated same perforations rac with $1_{\rm H}$ sand per gallon. Well swabbed
Original Well Data:	
	Prod. Int. 7390-7550 Compl Date 6-9-49
	Dil String Dia 7 <sup>n</sup> Oil String Depth 76001
Perf Interval (s) 7390-7490' and 7520-75 Open Hole Interval – Produc	ing Formation (s) McKee
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	<u>3-4-56</u> None
Oil Production, bbls. per day	22
Gas Production, Mcf per day	<u> </u>
Water Production, bbls. per day	0
Gas Oil Ratio, cu. ft. per bbl.	2.400
Gas Well Potential, Mcf per day	
Witnessed by F. C. Crawford	Gulf Oil Corporation (Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given