

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form
Supersedes Old C-104 and C-110
Effective 1-1-65

| | | |
|------------------|-----|--|
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

| | |
|---|---|
| Operator Gulf Oil Corporation | |
| Address Box 670, Hobbs, N.M. 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Abandon Brunson and complete in Paddock |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner _____

| | | | | | |
|---------------------------|-----------------|------------------------|---|--|-----------|
| Lease Name Eunice King | | Well No. 17 | Pool Name, Including Formation Paddock | Kind of Lease State, Federal or Fee | Lease No. |
| Location | | | | | |
| Unit Letter C | 660 | Feet From The north | Line and 2310 | Feet From The west | |
| Line of Section 28 | Township 21S | Range 37E | , NMPM, Lea | | County |

| | | | | | | |
|--|--|------------|-------------|-------------|-----------------------------------|-----------------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp. | Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp. | Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla. 74100 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit J | Sec. 28 | Twp. 21S | Rge. 37E | Is gas actually connected? Yes | When 5-15-73 |
| If this production is commingled with that from any other lease or pool, give commingling order number: PC-358 | | | | | | |

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|--|---|--------------------------|----------------------------|
| V. COMPLETION DATA | | | |
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/> | | |
| Date Spudded recompleted 5-12-73 | Date Compl. Ready to Prod. 5-12-73 | Total Depth 8168' | P.B.T.D. 7950' |
| Elevations (DF, RKB, RT, GR, etc.) 3466' GL | Name of Producing Formation Paddock | Top Oil/Gas Pay 5255' | Tubing Depth 5215' |
| Perforations Perforated 7" casing with 2, 1/2" JHPF at 5255-65' | | | Depth Casing Shoe 8021' |
| TUBING, CASING, AND CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17-1/2" | 13-3/8" | 307' | 300 sx (circulated) |
| 12-1/4" | 9-5/8" | 2799' | 1300 sx (TOC @ 550') |
| 8-3/4" | 7" | 8021' | 700 sx (TOC @ 2800') |
| | 2-7/8" | 5215' | |

| | | | |
|---|-------------------------|---|----------------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | | (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | |
| Date First New Oil Run To Tanks 5-12-73 | Date of Test 5-14-73 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 hours | Tubing Pressure 450# | Casing Pressure - | Choke Size 20/64" |
| Actual Prod. During Test 244 barrels | Oil-Bbls. 216 | Water-Bbls. 28 (load) | Gas-MCF |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. J. Brezdek
(Signature)
Area Engineer
(Title)
5-14-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY [Signature]

TITLE SE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.