STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
P. O. BOX 2088	Ford C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
TILE	La la llauta Tina at l
U.S.O.S.	Sa. Indicute Type of Lease
LAND OFFICE	State Foo X
OPERATOR	5. State Oil & Gas Lease No.
	MITTER IN THE STATES AND
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO UNILL OF TO DEEPIN OF PLUG RACK TO A DIFFERENT RESERVOIR. USE "TAPPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.)	
L.	7. Unit Agreement Nome
	7. Onit Afreement Nome
2. Name of Operator	8. Fain or Lease Nome
GULF OIL CORPORATION	Eunice King
5. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	18
1. Co. BOX 070, HODDS, MIL 00240	10. Field and Pool, or Wildcat
4. Ebcatton of well	
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THE TOWNSHIP RANGE J/D ANDM.	VIIIIIIIIIIIIIIIIIIIIIII
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^{1b.} Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO:	FREPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
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CONDITIONS	0 F	APPHORAL, IF ANYI

Eunice King #18

acid, dropped (10) 7/8" balls; III: Pumped 1000 gals acid @ 6.2 BPM & 1900#, dropped (10) 7/8" balls; IV: Pumped 1000 gals acid @ 6.2 BPM & 1900#, dropped (10) 7/8" balls; V: Pumped 1000 gals acid @ 6.2 BPM & 2200#. Flushed with 44 bbls 2% KCL FW @ 6.2 BPM & 2200#. Ball action: lst set on perfs - 100# increase & broke back from 2000# to 1900#. 2nd set - 500# increase & broke back from 2400# to 1900#. 3rd set - 600# increase & broke back from 2500# to 1900#. 4th set - 1300# increase & broke from 3500# to 2200#. ISIP 800#, 2 minute vacuum, maximum pressure 3500#, minimum pressure 800#, AIR 6.2 BPM, total acid & flush 131 bbls. Swabbed. No show of oil, good gas show.