

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Correction

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

1. Name of Operator

GULF OIL CORPORATION

8. Farm or Lease Name

Eunice King

2. Address of Operator

P. O. Box 670, Hobbs, NM 88240

9. Well No.

18

3. Location of Well

UNIT LETTER E, 1980 FEET FROM THE North LINE AND 980 FEET FROM

10. Field and Pool, or Wildcat

Paddock

THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NEARBY

11. Elevation (Show whether DF, RT, GR, etc.)

3468' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Abandon Paddock, Repair Pres on Csg, & Recomplete in Tubb Gas zone ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well, if necessary, w/8.6# GKF. POH w/2-7/8" tbg & pkr. GIH w/7" cmt rtnr & SN on 2-7/8" tbg; pres tst tbg to 4000#; set retainer @ 5075'. Sq off Paddock perfs 5129'-5302' w/150 sx Cl "C" +LWL additives 125cc F.L. or less, 4 1/2 hrs working time @ 125°F; cmt tested to API hesitation sq schedule. If necessary rvrs out excess cmt. POH w/tbg; fill hole w/8.6# GKF. Perf 7" csg @ 2900' w/(4) 1/2" JH w/90° phasing. Pump 10# brine dn tbg to estab circ behind 7" csg. If necessary use 15% inhib HCL to estab circ. GIH w/7" cmt rtnr on 2-7/8" tbg; set rtnr @ 2850'; re-estab circ. Cmt behind 7" csg w/600 sx Cl "C" neat cmt as follows: (a) install pres gauge and monitor surf csg; (b) ck intermed; open ck as cmt rtnrs icrs; when good cmt rtnrs close inter; (c) ck surf open as cmt rtnrs icrs; if good cmt rtnrs close surf; (d) sq rest of cmt away. If necessary rvrs out excess cmt. Run temp survey for TOC. GIH w/bit & DC's on tbg. Drl up cmt rtnr @ 2850' and cmt (clean out to 5075'). Pres tst sq perfs (2900') to 500#. If sq does not hold resq. Drl up cmt rtnr @ 5075' and cmt (clean out to 5350'). Pres tst sq perfs (5129'-5302') to 500#. If sq does not hold resq. Drl up CIBP @ 5350'. Clean out to 6250'. Circ hole clean w/2% KCL wtr +additives. Perf the following (7) 2' zones: 6110'-6112', 6130-32', 6150-52', 6170-72', 6192-94', 6210-6212', 6230-32' (28 holes total over 122') w/(2) 1/2" burrless decentralized o-phase JHPF. Tie into log dated 5-11-66. GIH w/redressed pkr on 2-7/8" tbg to 6232'; tst tbg to 6000#. Spot 300 gals 15% inhib HCL across Tubb perfs; pull up to 6000'; rvrs excess acid f/tbg-csg annulus. Put spot acid away(do not exceed 6000# across pkr). Swb and tst. (see attachment)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Sikes Jr.

TITLE Area Engineer

DATE 4-29-80

APPROVED BY John L. Sikes

TITLE

DATE

4-29-80

Eunice King #18

Acz Tubb perfs w/5500 gals 15% inhib slick HCL @ 7-8 BPM (do not exceed 6000# across pkr).
Pump in 5 stages as follows:

Stage 1:

- (a) Pump 1500 gal acid
- (b) drop (10) 7/8" RCNB's

Stages 2-3-4:

- (a) Pump 1000 gal acid
- (b) drop (10) 7/8" RCNB's

Stage 5:

- (a) Pump 1000 gal acid
- (b) Flsh to perfs w/2% KCL slick water.

Swb well back as soon as possible. Test.

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OIL ☒ GAS ☐ OTHER ☐

Name of Operator

GULF OIL CORPORATION

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 980 FEET FROM

THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPA.

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Eunice King

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10. Field and Pool, or Wildcat

Paddock

15. Elevation (Show whether DF, RT, GR, etc.)

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REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER P&A Paddock & Recomplete in Tubb Gas ☒

OTHER

See Correction

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Kill well if nec w/8.6# GKF. Pres tst tbg-csg annulus to 500#. POH w/2-7/8"

tbg & pkr. GIH w/7" treating pkr & SN on 2-7/8" tbg; set pkr @ 4900', pres tst tbg to 4000#. Sq off Paddock perfs 5281-86' w/125 sx low water loss cmt, blended in paddle mixer as follows:
(a) pump cmt at as slow a rate as possible, clear pump and suf liner; (b) using Gulf's hesitation method, sq up to a max of 4 hrs $\pm$; if sq pres (pump pres +500# w/no bleed-off) is not attained, flsh and resq. If sq pres is obtained before 4 hrs $\pm$, hold pres until 4 hr is up.

Rls pres. Unseat pkr & pull up 3 jts. Rvrs out excess cmt, set pkr, pres up on sq. WOC. POH w/2-7/8" tbg & pkr. GIH w/bit and DC on 2-7/8" tbg. Drl out cmt plut to 5325' $\pm$. Pres tst sq to 500#. Resq if nec. If sq is ok, drl up the rest of cmt plug and CIBP @ 5350'. Clean out to 6250'. Circ hole clean w/2% KCL water & additives. Perf the following (7) 2' zones: 6110-12', 6130-32', 6150-52', 6170-72', 6192-94', 6210-12', 6230-32' (28 holes total 122') w/(2) $\frac{1}{2}$ " burrless decentralized JHPF. GIH w/redressed Baker Model "R" double grip on 2-7/8" tbg to 6232'. Test tbg GIH to 6000#. Spot 300 gals 15% HCL across Tubb perfs. Pull up to 6000'. Rvrs approx 4 bbls dn tbg-csg annulus to displace acid f/annulus. Set pkr. Pmp approx 6 bbls flu dn tbg to put spot acid away (do not exceed 6000# across pkr). Swb & tst. Acz Tubb perfs w/5500 gals 15% inhib click HCL @ 7-8 BPM or 6000# max surf trtg pres. Pump in 5 stages as follows:

(a) Pump 1500 gals acid; (b) drop (10) 7/8" RCNB's stages 2-4; (a) pump 1000 gals acid;

(b) drop (10) 7/8" RCNB's stage 5; (a) pump 1000 gals acid (b) flsh to perfs w/2% KCL slick water. Swb well back as soon as possible; swb at least 3 hrs before CION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.B. Shes, Jr.

TITLE Area Engineer

DATE 4-21-80

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: