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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Gulf Oil Corporation	Box 670, Hobbs, New Mexico 88240	UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N14PM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3468' GL			NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Abandoned Montoya and attempted to</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5350' PB, 8140' TD.
Pulled producing equipment. Ran CI BP and set at 7240'. Dumped 35' cement on top of BP, abandoning Montoya perforations 7293' to 7338'. Ran CI BP and set at 5350'. Squeezed Paddock perforations 5129' to 5190' with 200 sacks of Class C and 50 sacks of Class H cement. WOC over 48 hours. Cleaned out to 5350'. Tested squeezed perforations with 500#, 30 minutes, OK. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5292' to 5302'. Treated new perforations with 3000 gallons of 15% NE acid. Swabbed and tested. Squeezed Paddock perforations 5292' to 5302' with 150 sacks of Class H cement. Reversed out 60 sacks. WOC over 24 hours. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5281' to 5286'. Treated new perforations with 2500 gallons of 15% NE acid. Flushed with 33 barrels of brine water. Maximum pressure 3300#, ISIP 1000#, after 15 minutes on vacuum. AIR 4.4 BPM. Swabbed and tested. No indication of commercial production. Closed well in, uneconomical to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Breazeale</u>	TITLE <u>Area Engineer</u>	DATE <u>June 28, 1973</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		