## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE . . profile 0.0.0. Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL MASS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator ( Address Reason(s) for filing (Check proper box) Other (Please explain) Dry Gas Oil Abandoned South Faddock and recompleted Recompletion I Condensate Change in Ownership Casinghead Gas in Montoya If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Vell No. Poel Name, Including Formation State, Federal or Fee 18 Undesignated Montoya Pec Bunice King 1980 Feet From The North Line and 980 Unit Letter Township 21-S Range 37-E , NMPM, 28 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 3119, Midland, Texas Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Transporter of Casinghead Gas or Dry Gas None - Gas is vented, waiting on tank battery construction F.ge. Is gas actually connected? Twp. Unit If well produces oil or liquids, give location of tanks. 28 21-5 37-E No If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Plug Back Oil Well Designate Type of Completion - (X) X Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth 8140 7391.1 3-1-67 Tubing Depth Top Oil/ Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 73111 3468' OL 72931 Montova Depth Casing Shoe 80651 7293-95', 7320-22' and 7335-334. 7336-38' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 300 sacks (Circulated) 3-3/8" 17-1/4" 3011 DESCRIPTION AND ADDRESS. 28001 1300 macks (TOC at 640) 9-5/8\* 80651 700 sacks (TOC at 4300!) 71 8-3/4" 2-7/8 731k! (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks March 27, 1967 Pump 3-23-67 ength of Test Choke Size Casing Pressur Tubing Pressure 2" 24 hours Ggs - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. 45 12 57 barrels **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY L. A. TURNER

ORIGINAL SIGNED BY

CID BORLAND	
(6:	

(Signature,

(Date)

Area Petroleum Engineer

(Title)

March 31, 1967

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TITLE		

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.