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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Enice King	
3. Address of Operator Box 670, Hobbs, New Mexico		9. Well No. 18	
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E N14PM.		10. Field and Pool, or Wildcat Paddock	
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recomplete in Montoya <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7394' PB. Paddock zone is standing, uneconomical to produce at this time.

Plans have been made to perforate 7" casing in the Montoya zone at approximately 7290-7340'. Treat new perforations with 3000 gallons of 15% NE acid. Run 2-3/8" tubing with 7" retrievable packer set at approximately 5225'. (Below Paddock perforations at 5129 - 5190'.) Test Montoya and, if productive, place well on production.

(Verbal permission obtained 10-6-66 from Mr. Joe D. Ramey to Mr. L. W. Dickerson)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL

SIGNED Joe D. Ramey TITLE **Area Production Manager** DATE **October 6, 1966**

APPROVED BY Joe D. Ramey TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: