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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Superseides Old
 C-102 and C-103
 Effective 1-1-65

JUN 15 3 19 PM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 18
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 980 FEET FROM T-4 West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMIPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Abandoned Brunson Ellenburger and	
		recompleted in Paddock	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8140' TD, 7394' PB.

Ran CI BP on wire line and set at 7400'. Dumped 2 sacks of cement on top of BP with dump bailer. Calculated PBTD at 7394'. Loaded 7" casing with 296 barrels of oil. Tested 7" casing and BP with 500#, 30 minutes. OK. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5129-34', 5143-48', 5165-70' and 5185-90'. Ran Baker FB packer on 2-7/8" tubing to 5180'. Spotted 500 gallons of 15% NE acid over perforations 5129 - 5190'. Set packer at 5062'. Broke Paddock formation with 2000#. Treated with 500 gallons of 15% NE acid. Max. pressure 2300#, minimum 2000#, AIR 2.4 bpm. Flushed with 31 barrels of oil. ISIP 1700#, after 5 minutes 1000#, after 10 minutes 600#. Swabbed dry. Treated perforations 5129-5190' with 2000 gallons of 15% NE acid down tubing. Flushed with 31 barrels of oil. Maximum pressure 2300#, minimum 2000#. Pulled tubing and packer. Ran 2-7/8" tubing with PCOB, set at 5273', SN at 5241'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **June 14, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: