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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 27 3 10 PM '66

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator Box 670, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		8. Farm or Lease Name Enice King
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GL		9. Well No. 18
		10. Field and Pool, or Wildcat Brunson Ellenburger
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Abandon Brunson Ellenburger & recomp in Paddock	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

8140' TD.

Pull rods, pump and tubing. Set CI BP at 7400' and cap with cement. Test BP and 7" casing with 500#. Run GR-N log from FBTD to 5000' on 5" scale. Perforate 7" casing in the interval 5120' to 5200' with 2 JHPF. Treat New perforations with 500 to 2000 gallons of 15% NE acid. Flush with lease oil. Swab, test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Production Manager** DATE **April 27, 1966**
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____