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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Barice King	Well No. 19	Unit Letter C	Section 28	Township 21-S	Range 37-E		
Date Work Performed July 25-Aug 23, 1961	Pool Bl & Pad (Oil)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

**Abandoned as Penrose Skelly
Dual Completed as Bl.-Pad. Oil**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Used 100 Sx incor cement to cement sqe csg perfs 3685-3741' W/3500#. WOC. Drilled out cement and mag. ret. 3623-3750'. Tested W/2500#, 15 min. No Drop. Drilled out cement retainer 3750-3775' and tested W/2500#, 15 min. No drop. Drilled out cement 3775-3900'. Drilled 3900-6990'. Pressure tested 7" csh W/2500#, 30 min. No drop. Ran GR-N collarlog 6000-5000' 5" scale. Perf 7" casing W/PI gan at 5856, 5820, 5803'. Perf 7" casing W/2, 1/2" JHPF 5182, 78, 5168-58', 5144-40', 5136-28, 5124-14'. Ran 193 jts 3-1/2" tbg W/Baker FB pkr and BP, set BP at 5869'. Attempted to straddle and acidize Blinebry perf ind, got comm. BP at 5869', pkr set 5733'. Acidized 7" casing perfs 5856, 5820, 5803, W/750#x gals 15% NEA, IR 2 bbls per min. Max pressure 4500#, Min 4200#. Flushed and broke down W/55 BO at 4500#. Trtd Blinebry perfs 5856, 5802' W/18,000 gals 24 gvtv red oil in 3 equal stages of 6000 gals W/1/40# adomite M-11 per gal + 3# SPG W/100# rock salt after first stage and 150 # rock salt after second stage. Max pressure 5200#, Min 4900#. AIR 10.5 bpm. Flushed W/14 bbls oil. CI 13 hrs. TP 1500#, CP 0 - packer. Ran Baker FB pkr and ret. BP. Set BP at 5203'. Pad. Spotted 500 gals NEA over 7" csg perfs 5182, 5144. Set Baker FB Pkr at 5103', sqd acid into formation IR 3 bpm. Max.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

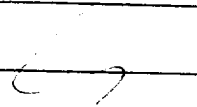
ORIGINAL WELL DATA			
D F Elev. 3466 GL	T D 6990	P B T D	Producing Interval Bl. 5803-5856
Tubing Diameter 2-3/8"	Tubing Depth Bl. 5804	Oil String Diameter 7" OD	Completion Date 8-10-61
Perforated Interval(s) Pad. 5182-78, 5168-58, 5144-40, 5136-28, 5124-14'	PD. 5126	String Depth 7834	
Open Hole Interval	Producing Formation(s) Bl. 5856-5820 & 5803'		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	None	Penrose Skelly	-	-	-	-
After Workover	Bl. Aug 14, 1961	185	-	6 BAR	-	-
	Pad. Aug. 18, 1961	80	-	14	-	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation