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ate Work Performed	Peo	<u> </u>	19	C	28	County	21-0		<u>37-10</u>
ct. 10-Nov. 10,	1960	Penrose	Skelly				Le	8	
Beginning Drilling C	Derations		A REPORT sing Test an	OF: (Cbe	ck appropr	and the second			······································
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etailed account of work	done, nature				Atte	empted r	ecomple	tion	
3707', 5. Ran 2-7, 15% NE (369) & 3 /8" tbg w acid. Tr	685'. Re /Baker FB eated w/2	versed o pkr set 0.000 cm	ut sand 3656	to 389	Periore		55g 374	ated PBD 3892' 1', 3728', ' w/500 gals
TP 5800 6. Swabbed 7. Ran ceme	4000 psi & tested ent bondi	. AIR 10	.2 bpm.	ed with		nylon be	40# Add	er lst	four stages.
TP 5800 6. Swabbed 7. Ran ceme cmt ret	4000 psi & tested ent bondi	. AIR 10	.2 bpm. perforate . Ran 2- (Contim	ed with	4, 1/2	nylon be nylon be n holes mting to d sheet)	40# Add alls aft @ 3768 bol. En	er lst	four stages.
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Attachment - C-103

Gulf Oil Corporation, Eunice King No. 19-C, Sec. 28, T-21-S, R-37-E

Pumped 10 sx cmt with 10# lowell's D-23 FL additive. MOC.

- 8. Raised tubing. Swabbed & tested.
- 9. Lowered the and engaged cmt ret. Pumped 40 ax cmt down the. WOC.
- 10. Lowered tbg. Tagged cement at 3753'. Raised tbg. Swabbed no oil, 50 bbls water thru 2-3/8" tbg in 2 hours. No further work will be attempted this yeat.

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