

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Eurice King	Well No. 19	Unit Letter C	Section 23	Township 21-C	Range 37-E
Date Work Performed Oct. 10-Nov. 10, 1960	Pool Penrose Skelly			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Attempted recompletion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Wantz Abo and attempted recompletion in Penrose Skelly as follows:

1. Set Baker CI BP on WL @ 7000'. Dumped 2 sx amt on top of BP. Loaded hole & tested 7" csg w/1000 psi for 30 minutes. No drop.
2. Ran GR-N log.
3. Set Baker CI BP on WL @ 3900'. Dumped 2 sacks cement on BP. Calculated PBD 3892'.
4. Ran 2-3/8" tbg w/2 Abrasijet tools in tandem. Perforated 7" csg 3741', 3728', 3707', 3694' & 3685'. Reversed out sand to 3892'.
5. Ran 2-7/8" tbg w/Baker FB pkr set @ 3656'. Acidized perfs 3685-3741' w/500 gals 15% NE acid. Treated w/20,000 gals refined oil with 1/40# Adomite M-II & 3# SPG, in 5 equal stages with 4, 1-1/4" rubber coated nylon balls after 1st four stages. TP 5800-4000 psi. AIR 10.2 bpm.
6. Swabbed & tested.
7. Ran cement bonding log & perforated with 4, 1/2" holes @ 3768'. Ran magnesium amt ret on WL set @ 3760'. Ran 2-3/8" tbg w/cementing tool. Engaged cement ret.
(Continued on attached sheet)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

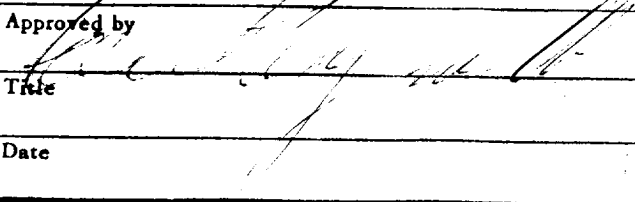
D F Elev. 3466' GL	TD 7967'	PBTD 7291'	Producing Interval 7162-7224'	Completion Date 11-29-59
Tubing Diameter 2-3/8"	Tubing Depth 7257'	Oil String Diameter 7"	Oil String Depth 7834'	
Perforated Interval(s) 7162-7224'				
Open Hole Interval		Producing Formation(s) Abo		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Standing, would not pump					
After Workover	11-15-60	Temporarily Abandoned				

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Mr. Russell
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation

Attachment - C-103

Gulf Oil Corporation, Eunice King No. 19-C, Sec. 28, T-21-S, R-37-E

Pumped 10 sx cmt with 10# Lowell's D-23 FL additive. WOC.

8. Raised tubing. Swabbed & tested.
9. Lowered tbg and engaged cmt ret. Pumped 40 sx cmt down tbg. WOC.
10. Lowered tbg. Tagged cement at 3753'. Raised tbg. Swabbed no oil, 50 bbls water thru 2-3/8" tbg in 2 hours. No further work will be attempted this year.

