NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (DEALS) ALLOWABLE

(Form C-104)

Revised 7/1/57

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				H	obbs, Now	r Mexico	Nov. 30,	1959
					(Place)			(Date)
			ING AN ALLOWA					
hlf 011	Corport	ition	Runice Kin	16	, Well No	19	in. NE	1/4 NW 1/4
(Com	pany or Op	crator)		(Lease)				
Unit Lette		20	, T. 21-S , F	(<u>37-5</u> , N	МРМ.,			-
• • • •	-	Tas	County. Date S			Bada Dad 174	mpleted]	
			Elevation	budded		7788	ng compilered	72911
Please	indicate l	ocation:	Top Oil	71621	iotar 2		For	1-/-
DC	В	A	Top Oil/Gen Pay_	1.444	Name of	f Frod. Form		
0			PRODUCING INTERV	<u>AL</u> -				
			Perforations	<u>162-691, 71</u>	76-87' &	7191-7224	•	
E F	G	Н	Open Hole		Depth Casing	Shoe	Depth Tubing	72261
				·····				
L K	J	I	OIL WELL TEST -					Choke
	-		Natural Prod. Te	st:bbl	s.oil,	bbls water	inhrs,	min. Size
			Test After Acid	or Fracture Trea	tment (after	recovery of vo	olume of pil eq	ual to volume of
M N	0	P	load oil used):	147 bbls.oi	1, 5	bbls water in	24 hrs, -	Choke 🙎 min. Size 🙎
	1					-		
((0) -	NL & 19		GAS WELL TEST -					
			_ Natural Prod. Tes					512e
		nting Recor	rd Method of Testing	g (pitot, back p	ressure, etc.	.):		
Size	Feet	Sax	Test After Acid	or Fracture Trea	tment:		MCF/Day; Hours	flowed
13-3/8	2971	300	Choke Size	Method of Te	sting:			
<u> </u>	671	300						
9-5/8	28001	1300	Acid or Fracture					
			sand): 600	0 gals 15%	NE acid		<u> </u>	
7 ¶	7834'	700	sand): 600 Casing 500- Press. 1000-0	lubing Tress	Date first ne oil run to t	anks Nove	mber 20, 19	59
0 2/0	70061		- Cil Transporter_	Shell Pi	peline Co	poration		
2-3/8	7226 '		Gas Transporter					
1								
narks:		••••••••••••••		944				
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I hereby	certify the	at the info	ormation given abov	ve is true and c	omplete to th	he best of my	knowledge.	
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	~		· · · · · · · · · · · · · · · · · · ·				or Operator)	
OIL	CONSER	VATION	COMMISSION	By:		hik	<u>C 14 2 C</u>	(
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111	21	<u> </u>	9/1/6-4	Titl	e		duction Suj	
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