

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Drilled Deeper	X

November 23, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Harise King
(Lease)

Oscar Bourg Drilling Co.
(Contractor)

Well No. **19** in the **NE** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **28**,

T. **21-S**, R. **37-E**, NMPM., **Hare** Pool, **Lea** County.

The Dates of this work were as follows: **October 10 thru November 18, 1954**

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on **September 23**, 19**54**,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by **F. C. Crawford** **Gulf Oil Corporation** **Field Foreman**
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: **F. C. Crawford**

Position: **Area Supt. of Prod.**

Representing: **Gulf Oil Corporation**

Address: **Box 2167, Hobbs, N. M.**

(Title)

(Date)

Attachment - C-103

Gulf Oil Corporation - Eunice King No. 19-C, 28-218-37E

Drilled deeper to include Connell Sand as follows:

1. Drilled cement from plugged back total depth 7788' to 7835'.
2. Diamond cored from 7835' to 7967'.
3. Ran Schlumberger Gamma Ray and Neutron Survey.
4. Underreamed open hole to 7-5/8" to 7855'.
5. Set Baker Model D wire line production packer at 7800'. Ran 2-3/8" tubing.
6. Swabbed well. Did not kick off.
7. Drilled subpacker and cleaned out to 7967'.
8. Underreamed open hole to 7-5/8" from 7855' to 7967'.
9. Ran 4 Jts (160') 5-1/2" OD 17# N-80 Hydrill SS casing set from 7967' to 7807' with 18 sacks 4% Gel cement.
10. Perforated liner from 7928' to 7952' with 4, 1/2" Jet Holes per foot.
11. Ran Baker Model D wire line production packer set at 7794'.
12. Treated perforations in liner from 7928' to 7952' with 2000 gallons Hydrofrac with 1# sand per gallon.
13. Well swabbed dry.
14. Closed well in.
15. Swabbed and well kicked off. Flowed 256 barrels oil, no water thru 2-3/8" tubing 32/64" choke in 24 hours. GOR 875.