

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Gulf Oil Corporation** Hobbs, New Mexico  
Company or Operator Address  
**Eunice King** Well No. **19** in **NE NW** of Sec. **28**, T. **21S**  
Lease  
R. **37E**, N. M. P. M. **Hare** Field, **east** **West** **Lea** County.  
Well is **660** feet south of the North line and **1980** feet ~~west~~ of the ~~base~~ line of **Section 28**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **W. H. Turner** Address **Eunice, New Mexico**  
If Government land the permittee is Address  
The Lessee is **Gulf Oil Corporation - Gypsy Division** Address **Tulsa, Oklahoma**  
Drilling commenced **September 27** 19 **49** Drilling was completed **November 22** 19 **49**  
Name of drilling contractor **Gulf Oil Corporation - Company Rig** Address **Hobbs, New Mexico**  
Elevation above sea level at top of casing **3466** feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from **5100'** to **5300'** No. 4, from to  
No. 2, from **6475'** to **6605'** No. 5, from to  
No. 3, from **7610'** to **7780'** No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

(ROTARY TOOLS)  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>13-3/8"</b>	<b>48#</b>	<b>8 Bd</b>	<b>SS</b>	<b>282'</b>					
<b>9-5/8"</b>	<b>36#</b>	<b>" "</b>	<b>"</b>	<b>2786'</b>					
<b>7"</b>	<b>23#, 26#</b>	<b>" "</b>	<b>"</b>	<b>7822'</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17-1/4"</b>	<b>13-3/8"</b>	<b>297'</b>	<b>300</b>	<b>HOWCO</b>		
<b>12-1/2"</b>	<b>9-5/8"</b>	<b>2800'</b>	<b>1300</b>	<b>"</b>		
<b>8-3/4"</b>	<b>7"</b>	<b>7834'</b>	<b>700</b>	<b>"</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **7738' / PB from 7835'** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing **November 22** 19 **49**  
The production of the first **7** hours was **495** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be. **48° API**  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

**Gulf Oil Corporation - Company Rig**, Driller, Driller  
Driller, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th** **Hobbs, New Mexico** **November 25, 1949**  
day of **November** 19 **49** Name **E. J. Gallagher**  
Notary Public Position **District Sup't**  
Representing **Gulf Oil Corporation**  
Company or Operator Address **Box 1667, Hobbs, New Mexico**  
My Commission expires **10-24-53**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	295		Sand and shale
	1260		Shale and shells
	1390		Anhydrite
	1490		Anhydrite and salt
	2801		Anhydrite and lime
	2890		Anhydrite and lime
	2962		Lime
	3362		Lime and shale
	3440		Lime
	7344		Shale and lime
	7501		Lime
	7628		Sandy lime and shale
	7796		Lime
	7835		Sandy Lime
FORMATION TAPS			
			Anhydrite 1200'
			Top Salt 1300
			Base Salt 2410
			Brown Lime 2700
			White Lime 3890
			Oil Pay 7610 to 7780