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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT B. P.O. Drawer DD, Astodia, NM 88210

DISTRICT III 1000 Rio Berros RA., Aziec, NIM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		O TRA	ISM	PORT OIL	AND N	ATURAL G					
Operator Chevron U.S.A., 1							Well	API No.			
Address	inc .						30	-025	- 068	58	
P. O. Box 670, E	lobbs, l	New Me	exic	o 8824	0						
Reseas(s) for Piling (Check proper box) New Well		@ !-	•		□ ∘	ther (Please expl	ein)				
Recompletion	ON '	Change in	Dry (_						
Change in Operator	Casinghead				E	FFECTIVE	DATE -	1-1-90		Michigan Car	
and some presents	- Thurst condition	· 'STT. TERMINE	AND ME NAME OF	All the state of t	****				and the second		
IL DESCRIPTION OF WELL	ANDIRA	CE2							The second secon	7	
Lone Name	Well No. Pool Name, Includin				ne Formetice I V.			(Lease Leave No		saze No.	
Eunice Kina									ederal of Fee		
Location					, .	-					
Unit Letter	.: <i>/9</i>	80	. Feet	From The 🛆	erth u	ine and 9	90R	et From The	<u>Eas</u>	£Line	
Section 28 Township 219 Range 37E, NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										rd)	
Pride Pipeline Company					P. O. Box 2436, Abilene, Texas 79604						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
well produces oil or liquids 1 link 2 cm Tom 2 cm					Is gas actually connected? When ?						
pive location of tanks.	<u> </u>	-2.8		137		war					
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or	pool, p	give comming	ing order nu	mber:					
Designate Type of Completion	- 00	Oil Well		Gas Well	New Wel	1 Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to	Provi		Total Dept	<u>, l</u>	L	<u> </u>	1	<u> </u>	
							P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					<u> </u>				Depth Casing Shoe		
							,	Depui Casa	ng Shoe		
TUBING, CASING AND					CEMENT	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
								<u> </u>			
			· · · · · ·		 			 			
V Tret hit in spelle		F 1 - 222.						<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test struct be offer in					.						
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						or exceed top allo Method (Flow, pu	mo, eas lift.	s depth or be	for full 24 hou	rs.)	
	station (1 tow, purp, gas 191, sac.)										
Length of Test	Tubing Pressure				Casing Pres	SILE		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbis			Gas. MCT	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Leagth of T	est			Bols. Cond	ensate/MMCF		Gravity of	Condensate		
Testing Method (pices, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
								Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE	<u> </u>			1			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	ISERV	ATION.	DIVISIO	N	
Division have been complied with and that the information given above is true and complies to the best of my knowledge and belief.					1			_			
<i> </i>					Det	Approve	d	AF	N 0 5 1	990	
Steamer					By ORIGINAL SIGNED BY JERRY SEXTON						
C. L. Morrill NM Area Prod. Supt.					By ORIGINAL SIGNED BY JERRY SERVISOR						
Printed Name Title 12-22-89 (505) 393-4121					Title	•					
Due	(3		3-4 J		''''						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.