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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Section 29   Township 21 - S   Range 37 - E   NMPM   Line and 330   Peet From The   East   Line			Well No.					State, Fe	deral or Fee	Fee	<u> </u>	
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			_	B	27 E	. NI	ирм. Lea_				County	
P. O. BOX 1510.   Midland. Texas 79701	Section 29 Townshi	<b>p</b> 21-	-S	Kans	<u> </u>							
P. O. BOX 1510.   Midland. Texas 79701		CDODT	ርክ ላዩ ላ	TT . A	ND NATU	RAL GAS			6.11° G	- is to be to		
TUBING, CASING AND CEMENTING RECORD  P. O. BOX 1510. Middland, Texas 79701  P. O. BOX 3316, Middland, Texas 79701  When 7  Ves with production is commingied with that from any other teams or pool, give commingling order number.  When 7  Ves comminging with that from any other teams or pool, give commingling order number.  When 7  Ves Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Completion of Producing Formation  Date Spudded Date Compl. Ready to Prod.  Total Depth Workover Deepen Plug Back Same Res'v Diff Res'v Completion of Producing Formation  TUBING, CASING AND CEMENTING RECORD  P. O. BOX 1316, Middland, Texas 79701  When 7  Ves Southern Texas Plug And Completion of Producing Formation  Total Depth Workover Deepen Plug Back Same Res'v Diff Res'v Completion of Producing Formation  TUBING, CASING AND CEMENTING RECORD  Performitions  TUBING, CASING AND CEMENTING RECORD  Producing Method (Film, pump, gas ift, etc.)  Total Depth Set Sack's CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  VI. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Gress must be ofter recovery of total volume of load oil and must be equal to or secret top allowable for this depth or be for full 24 hours.)  Producing Method (Film, pump, gas ift, etc.)  Choke Size  Gas-MCF  V. Test DATA AND REQUEST FOR ALLOWABLE Oil Ibls.  Gas-MCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION JUN 1 9 1989  Signature Maria L. Petez Tata  Prated Nume and complete to the legs of my knowledge and belief.  Tata  Prated Nume and complete to the legs of my knowledge and belief.  Title	. DESIGNATION OF TRAN	SPORT	or Condet		5-7	Address (Giv	e address to whi	ch approved o	copy of this join	N 15 10 02 32	, <b>_</b> ,	
Texas New Next Co Figure 10 Col.  Address (Give address to which approved copy of that jend to the Annual Prod. Test Page In 1988   Date Cample Res.   Date Cample Res.   Sea.   Twp.   Res.   Is gas acmally connected?   When ?    Northern Natural Gas (A. 29   21s   37E   Yes   Yes   Ves   Workforest of the feeting of that from any other lease or pool, give economingling or number.   When ?    Yes	ime of Authorized Transporter of Oil	l n o	p. o. por 1510 Midland, Texas 79702									
Northern Natural Case Co.  Northern Natural Case Co.  Northern Natural Case Co.  Well products of it of legisles.  A 29 218 37E Yes  Fee large annually connected?  When 7  Wh	Texas New Mexico Pi	Address (Gir	Address (Give address to which approved copy of this form is to be serie)									
NOT THE TO NATURAL GAS CO.  Unit 29 21S 37E Yes  When 7 Yes  When 8 Yes  When 7 Yes  When 8 Yes  When 7 Yes  When 8 Yes  Pug Back   Same Ret V   Diff Ret V  Despin Cas Well   New Well   Wottover   Deepen   Plug Back   Same Ret V   Diff Ret V  Designate Type of Completion - (X)   Well   Gas Well   New Well   Wottover   Deepen   Plug Back   Same Ret V   Diff Ret V  Tubing Depth   Plug Back   Same Ret V   Diff Ret V  Tubing Depth   Plug Back   Same Ret V   Diff Ret V  Tubing Depth   Plug Back   Same Ret V   Diff Ret V  Tubing Depth   Plug Back   Same Ret V   Diff Ret V  Tubing Depth   Plug Back   Same Ret V   Diff Ret V  Tubing Pressure   Tubing Depth   Plug Back   Same Ret V   Diff Ret V  Tubing Pressure   Tubing Pressure   Casing Pressure   Chief Ret V  Testing Method (Pitor, back pr.)   Tubing Pressure (Shut-in)   Choke Size  Ferforations  Water - Bbls.   Oil Conservation   Unit 19 1989  Date Approved   Orig. Signed by Paul Kautz  Geologiab  Title   Plantad Name   Plug Back   Same Ret V   Diff Ret V  Title   Plug Back   Same Ret V   Diff Ret V  Title   Plug Back   Same Ret V   Diff Ret V  Tubing Pressure   Chair Medical Plug Back   Same Ret V   Diff Ret V  Tubing Pressure   Chair Medical Plug Back   Same Ret V   Diff Ret V  Tubing Pressure   Chai	me of Authorized Transporter of Campaign					P. 0.	P. O. Box 3316, Midland, Texas 79701					
wedl products oil or liquide,	Northern Natural Ga	s_Co	_,	17	Rge			When	7			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING Pressure  Length of Test  Length of Test  Length of Test  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shui-in)  Choke Size  Coll Conservation  Coll Conse	well produces oil or liquids,	Unit				1 -				1577	17 . 3 7/	
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Date Compl. Ready to Frod.  Descriptions  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TOPONICAS Pay  TUBING CASING AND CEMENTING RECORD  BETH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE.  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  GAS-MCF  Casing Pressure (Shui-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complicativith and that the information given above is true and complete to the test of August August Accountant  Na r1a 1. Perez  Tule  Printed Name  4-25-89  915-688-0375  Title	Completion	n - (X)	I OII WE	ш	1	ì	İ		<u> </u>			
Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth		1 - (21)	Peady	to Pro	xd.	Total Depth	1		P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Length of Test  Lungth of Test  Tubing Pressure  Casing Pressure  Choke Size  Gas- MCF  Actual Prod. During Test  Oil - Bbis.  Gas- MCF  Water - Bbis.  Gas- MCF  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of say knowledge and belief.  Signature  Nation  Accountant  Title  Producions  Title	Date Spudded	Date Co	дири. кожу		~				ļ			
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACK	levations (DF, RKB, RT, GR, etc.)	Name	Name of Producing Portuguou							Dark Cosing Shoe		
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Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Tubing Pressure  Oil - Bbls.  Oil - Bbls.  Casing Pressure  Water - Bbls.  Gas-MCF  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Printed Name  4-25-89  Printed Name  915-688-0375  Telephope No.	HOLE SIZE		CASING & TUBING SIZE									
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Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Once Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant Title  Printed Name  915-688-0375 Telephone No.	Date First New Oil Run To Tank	Date	of Test			11000000	,	•				
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shui-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria J. Perez  Accountant Printed Name  4-25-89  Oil CONSERVATION DIVISION  JUN 1 9 1989  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  Title  Title  Title  Title	Length of Test	Tubit	ng Pressure			Casing 1						
Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant  Printed Name  915-688-0375  Telephone No.						Water - E	Bbls		Gas- MCF			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant Printed Name  4-25-89  915-688-0375  Telephone No.	Actual Prod. During Test	Oil -	Bbls.			Water - 1	,		1			
Actual Prod. Test - MCF/D  Length of Test  Bold. Condensativities  Casing Pressure (Shui-in)  Choke Size  Testing Method (pitot, back pr.)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Choke Size  Casing Pressure (Shui-in)  OIL CONSERVATION DIVISION  JUN 1 9 1989  Date Approved  Orig. Signed by  Paul Kautzz  Geologist  Title  Printed Name  4-25-89  915-688-0375  Telephooe No.						L						
Actual Prof. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Choke Size  Clocke Size  OIL CONSERVATION DIVISION  JUN 1 9 1989  Date Approved  Orig. Signed by  Paul Kautzz  Geologist  Title  Printed Name  4-25-89  Telephone No.										Condensal		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria I. Perez  Printed Name  4-25-89  Telephone No.  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  JUN 1 9 1989  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  Title  Title	GAS WELL	11	ah of Test			Bbls. Co	ndensate/MMCF	i	CUSAITA OI		•	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant  Title  Printed Name  4-25-89  Telephone No.	Actual Prod. Test - MCF/D	Leni	en or rest			}	= ==		N 1 A			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria I. Perez  Title Printed Name  4-25-89  Telephone No.  OIL CONSERVATION DIVISION  JUN 1 9 1989  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  Title  Title		70.1	(Shut-in)				Casing Pressure (Shut-in)			Choke 21/2		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  Printed Name  4-25-89  Telephone No.	Testing Method (pitot, back pr.)	100	INR LICOSUIC						l			
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Printed Name  4-25-89  915-688-0375  Telephone No.	Maria L. Perez			Aco		.	Title					
4-25-89 915-688-0375 Telephone No.	Mal La Line		a	· ^ ^		l l	ı itle					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.