

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Firm or Lease Name Linam Hardy Gas Com
3. Address of Operator P. O. Box 1861 - Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AT <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> N.M.P.M.		10. Field and Pool, or Wildcat Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 3471' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Atomized Acid & Alcohol Treatment	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- BLOW WELL DOWN (IF NECESSARY KILL WELL WITH 2% KCL, BUT UNDESIRE) BREAK DOWN FLOWLINE CONNECTIONS & TIE ON FRAC VALVE.
- OTIS RUN BLANK PLUG ON WL & SET IN OS, OS HAS 1/2" N-PROFILE; PRESS TEST TBG TO 1000#, RETRIEVE PLUG.
- NOWSCO TREAT WELL AS FOLLOWS:
 - PUMP 1000 GAL OF "NOWPEN" @ 1 BPM LIQUID RATE WITH 1500 SCF (N₂)/BBL FOR A 5 TO 1 ATOMIZED RATIO.
 - DISPLACE TREATMENT TO PERFS PUMPING N₂ @ 1500 SCF/MIN (APPROX 9000 SCF).
 - CONTINUE PUMPING N₂ @ 1500 SCF/MIN, IF LEVEL PRESSURE IS OBTAINED SHUT DOWN & LET PRESSURE STABILIZED, AFTER PRESSURE STABILIZED CONTINUE PUMPING TILL HAVE PUMPED 115,000 SCF OF N₂.
 - SHUT IN, TIE IN FLOWLINE TO TANK, FLOW BACK AFTER 1/2 HOUR.
- WELL SHOULD CLEAN UP, BUT SWAB IF NECESSARY.
- PRODUCE ON 2" CHOKE, RECOVER LOAD & POTENTIAL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leresa Bradley</u>	TITLE <u>Accounting Assistant</u>	DATE <u>12-10-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>12-10-1980</u>
CONDITIONS OF APPROVAL, IF ANY:		