

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name V. Linam
3. Address of Operator P. O. Box 1861 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AT <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
11. Elevation (Show whether DF, HT, GR, etc.) 3471' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OHS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3-4-80 MIRU
3-5-80 Pumped 75 bbls. KCL down csg, 30 bbls down tbg, NU BOP, POH w/tbg to 4500', well flowing.
3-6-80 Load hole w/50 bbls lse wtr. POH w/tbg and pkr, ran 2-3/8 tbg and perma latch pkr w/overshot tbg seal divider w/blanking plug in place. Pkr 6070', POH w/2-3/8 tbg. Perf 1 hole 5843, 77, 79, 5902, 15, 36, 51, 8 holes. Perfs partially completed.
3-7-80 Finish perfs 5656-5842, 11 holes. Ran 2-3/8 tbg, RBP and RDG pkr. Set RBP at 6044, raise pkr 5832. Acdz perfs 5842-5957 w/2700 gals 15% NEHCL and 16 RCNBS. Raise RBP 5832, raise pkr 5675. Acdz perfs 5701-5818, communicated w/upper perfs after 350 gals in form. Raise pkr 5546, acdz perfs 5600-5818 w/2500 gals 15% NEHCL. Rlsd pkr, pmpd 30 bbls 2% KCL wtr, lower RBP 6044 below all perfs, reset pkr 5546.
3-8-80 Swab 1 B0, 53 BLAW.
3-9-80 Load hole w/50 bbls form wtr, lwr tbg 6044, latch onto and pull out of hole w/RBP. Ran hydrostatic bailer CO to top, pkr 6070. POH w/tbg.
3-10-80 Crew off.
3-11-80 Load hole w/50 BSW. Ran 2-1/16 lwr tbg, overshot tbg seal divider and parallel tbg anchor, tag pkr 6070. Ran 2-1/16 upper tbg to 6000.
3-12-80 Lwr UT, latch into pkr @ 6071. Overshot tbg seal divider at 6070, parallel anchor 6034, lwr UT, latch into parallel anchor. Pull tbg from pkr. Ran 1-1/4 pump and rods in UT.
3-13-80 LT open 14 hrs on 12/64 chk, no flow, hooking up flowline.
3-14-80 Installing flowline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leresa Bradley TITLE Accounting Assistant DATE 6-18-80

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY: