

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>SUN OIL CO.</b>		8. Farm or Lease Name <b>Linam-Hardy Com #1</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Blinebry/Tubb</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3487 DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Add perfs &amp; stimulate</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull equipment.
2. Perforate Blinebry 5701, 04, 07, 10, 57, 35, 5818, 42, 43, 58, 77, 79, 5902, 15, 36, 57. Per GRN Log 6/7/53.
3. Perforate Tubb 6102, 11, 14, 17, 20 per GRN Log 6/7/53.
4. Acidize new perfs w/total of 7000 gal 15% NEHCL.
5. Complete well w/single packer at 6070 & dual packer at 5600+ using dual strings of tubing to be set one at each packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>July 8, 1976</u>
APPROVED BY <u>John R. [Signature]</u>	TITLE _____	DATE <u>July 13, 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 14 1976

OIL CONSERVATION COMM.  
DOEBS, N. M.