NI MEXICO OIL CONSERVATION CO! ISSION Santa Fe, New Mexico

REQUEST FOR (611) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: y Mid-Continent Oil Co. Linam Hardy Unit, Well No. 1 , in NE // NB (Lease) A Sec. 29 T 21-S R 37-B NMPM, Blinebry Gas (Lease) Lea County. Date Spudded. 4-3-57 Date Completed. 4-47-57 Please indicate location:					Hobbs, New Mexico 5-7-57
y Mid-Continent Oil Co. Linem Hardy Unit, Well No. 1 in NE 1/4 NE (Company or Operator) A Sec. 29 T 21-S R. 37-B, NMPM, Blinebry Gas (Leas: NMPM, Blinebry Gas County. Date Spudded. 4-2-57 Date Completed. 4-27-57 Please indicate location:	74177	4 D.C. 777		Ottes	(Place) (Date)
Company or Operators A Sec. 29 T 21-S R. 37-B NMPM, Blinebry Gas County. Date Spudded. 4-2-57 Date Completed. 4-27-57 Please indicate location: Elevation 34.70 Total Depth. 7941 P.B. 6965 Top oil/gas pay. 5600 Name of Prod. Form. Blinebry Ga Casing Perforations: 5600-5650 Depth to Casing shoe of Prod. String. 7332 Natural Prod. Test. 168 BC based on 42 bbls. Oil in 6 Hrs. M Test after acid 37555 5,380 MCFD Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. M Gas Well Potential 5,380 MCFD Size choke in inches. Open flow potential Date first oil run to tanks or gas to Transmission system: 5-7-57 Transporter taking 3676 Gas: Permian Basin Pipe Line Co. Remarks: Treated well during completion with 8,000 gal, acid and fraced with	WE Y M	ARE HI 1d-Co	EREBY RI n tinent	QUESTINE OIL CO	NG AN ALLOWABLE FOR A WELL KNOWN AS: O. Linam Hardy Unit Wall No. 1 : NE 1/ NE
County. Date Spudded. 4-c-57 Please indicate location: Elevation 3470 Total Depth. 7941 P.B. 6965 Top oil/gas pay. 5600 Name of Prod. Form. Blinebry Ga Casing Perforations: 5600-5650 Depth to Casing shoe of Prod. String. 7382 Natural Prod. Test. 168 based on. 42 bbls. Oil in. 6 Hrs. M Test after acid 37835. 5,380 MCFD Casing and Comenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. M 13 3/8 315 300 9 5/8 2850 1800 5 1/2 7382 500 Transporter taking 3367 Gas: Permian Basin Pipe Line Co. Remarks: Treated well during completion with 8,000 gal. acid and fraced with	((Com	pany or Ope	erator)	(Lease)
Please indicate location: Elevation 3470 Total Depth 7941 P.B. 6965 Top oil/gas pay. 5600 Name of Prod. Form. Blinebry Ga Casing Perforations: 5600-5650 Depth to Casing shoe of Prod. String 7382 Natural Prod. Test. 168 BC based on. 42 bbls. Oil in. 6 Hrs. M Test after acid 37835 5,380 MCFD Based on. bbls. Oil in. Hrs. M Test after acid 37835 5,380 MCFD Gas Well Potential 5,380 MCFD Size choke in inches Open flow potential Date first oil run to tanks or gas to Transmission system: 5-7-57 Transporter taking 388 or Gas: Permian Basin Pipe Line Co. Remarks: Treated well during completion with 8,000 gal. acid and fraced with		(Unit)	, Sec	29	T. ZI-S , R. 37-E , NMPM., Blinebry Gas
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Depth to Casing shoe of Prod. String					Top oil/gas pay. 5600 Name of Prod. Form. Blinebry Ga
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based on. 42 bbls. Oil in. 6 Hrs. M Test after acid ************************************					Natural Prod. Test
Test after acid 575 5,380 MCFD Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. M Gas Well Potential 5,380 MCFD Size choke in inches. Open flow potential Date first oil run to tanks or gas to Transmission system: 5-7-57 Transporter taking 65 or Gas: Permian Basin Pipe Line Co. Remarks: Treated well during completion with 8,000 gal. acid and fraced with					
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Size choke in inches Open flow potential 5 1/2 7382 500 Date first oil run to tanks or gas to Transmission system: 5-7-57 Transporter taking Six or Gas: Permian Basin Pipe Line Co. Remarks: Treated well during completion with 8,000 gal, acid and fraced wit		-		•	Based on bbls. Oil in Hrs.
Size choke in inches Open flow potential 5 1/2 7382 500 Date first oil run to tanks or gas to Transmission system: 5-7-57 Transporter taking Six or Gas: Permian Basin Pipe Line Co. Remarks: Treated well during completion with 8,000 gal, acid and fraced with	13	3/8	315	300	Gas Well Potential 5,380 MCFD
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Remarks: Treated well during completion with 8,000 gal. acid and fraced wit	2	1/2	1302	700	Transporter takin 2000 Cas: Permian Basin Pine Line Co.
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20,000 gal. oil and 20,000# sand.					
	20,0	000 g	al. oil	and 20	0,000# sand.
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I hereby certify that the information given above is true and complete to the best of my knowledge.	Appr	oved	•••••		(Company or Operator)
Approved 19 Sunray Mid-Continent Oil Company		OII.	CONSER	VATION (COMMISSION By: Jalany
Approved		7)	,	(Signature)
Approved	Ву: .		<u>-</u>	<u></u>	1 LUC
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: Title. Hobbs area Superintendent	Γitle	•••••		••	
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: Hobbs area Superintencent Send Communications regarding well to:					
Approved					Address Box 128 - Hobbs, New Mexico