NEW MEXICO OIL CONSERVA MISCELLANEOUS REPO (Submit to appropriate District Office as COMPANY <u>Sunray Mid-Continent Oil Comp</u> (Addres EASE Linam-Mardy Unit WELL NO. 1 (Addres DATE WORK PERFORMED 4-14-57 This is a Report of: (Check appropriate bloc Beginning Drilling Operations Plugging Detailed account of work done, nature and qu Well originally producing from Tubbs ( 6230' in 5 1/2" casing. We perforated Blinebry Gas Zone. 5600 production packer at 6097'. Acidized w gal. oil and 20,000# sand. Ran tubing Swabbed in both zones. Blinebry gas zo flowing through tubing.	DRTS ON; s per Com any - Bos uNIT POQL (k) Las Zone to 5650 with 8,00	WELLS mission Ru <u>A 128 - Ho</u> <u>A 5 29</u> <u>Elineb</u> Results of Remedial Other Dual materials u through po through po o gal and	T 21-S T 21-S Ty-Cas Zo Test of Ca Work Completi sed and re- erforation s per foot fraced with	R 37-E me sing Shut-off on sults obtained as 6150' to t. We set ith 20,000 packer.
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FILL IN BELOW FOR REMEDIAL WORK RI	EPORTS C	DNLY		
Original Well Data:				
5	Prod. Int	ntCompl Date		
Tbng. Dia Tbng Depth Oil	_ String Dia	0	oil String D	epth
Perf Interval (s)				
Open Hole Interval Producing	g Formatio	on (s)		
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RESULTS OF WORKOVER:		BEFO	KE 1	AF I LK
Date of Test		<del></del>		
Oil Production, bbls. per day		والمراجع المراجع المراجع		·····
Gas Production, Mcf per day				
Water Production, bbls. per day				······
Gas-Oil Ratio, cu. ft. per bbl.			-	
Gas Well Potential, Mcf per day				
Witnessed by	1 (1999) - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19		10	Y
	Thereby	ertify that	(Company	ation given
OIL CONSERVATION COMMISSION	above is t my knowle	rue and con	nplete to th	e best of
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