## NSL 97 Sunray Mid-Conhinent Oil Company

P.O. HOX 2039

R E FOSS, VICE PRESIDENT

R. W. GRIFFITH, ASST. TO THE VICE PRESIDENT

M S. PATTON, JR., MANAGER ENGINEERING DIVISION TULSA Z, OKLAHOMA

PRODUCTION DEPARTMENT

February 25, 1957

C. J. KERWIN, SUPERINTENDENT PRODUCTION DIVISION

L S. RODGERS. GENERAL MANAGER GAS DIVISION

due 0/20/57

J. H. DOUMA, MANAGER JOINT OPERATIONS DIVISION

to: Rolling Card

Oil Conservation Commission State of New Mexico 125 Mabry Hall Capitol Building Santa Fe, New Mexico

> Re: Exception to Rule 2 of the Special Rules and Regulations for the Blinebry Gas Pool, Lea County, New Mexico, for Sunray Mid-Continent Oil Company's Linam-Hardy Unit No. 1

Gentlemen:

Sunray Mid-Continent Oil Company respectfully requests that administrative approval be granted for the completion of its Linam-Hardy Unit Well No. 1 in the Blinebry Gas Pool, Lea County, New Mexico, as an exception to Rule 2 of the Special Rules and Regulations for the Blinebry Gas Pool as established under Order R-610.

Sunray's Linam-Hardy Unit Well No. 1 (originally the V. Linam No. 3), located 990 feet from the North line and 330 feet from the East line of Section 29, Township 21 South, Range 37 East, Lea County, was completed in March, 1951 as a dry hole at a total depth of 7941 feet. 13-3/8" surface casing was set at 315 feet with 300 sacks of cement. 9-5/8" casing was set at 2850 feet with 2000 sacks of cement. The well was recompleted in June, 1953 in the Wantz-Abo formation as an oil well. 5-1/2" casing was set at 7382 feet with 500 sacks of cement. In February, 1954 the well was recompleted as a gas well in the Tubb Pool through perforations from 6150 to 6175 feet and from 6193 to 6230 feet. The present plugged back total depth of this well is 6965 feet. It is planned to dually complete this well with the presently completed Tubb gas zone flowing through the tubing and the Blinebry gas zone flowing through the casing-tubing annulus. By separate application administrative approval of such proposed dual completion is being requested.

An exception to Rule 2 is required since this well was drilled in 1951 at a location 990 feet from the North line and 330 feet from the East line of the lease, whereas Rule 2 requires that each well shall be drilled not closer than 660 feet to any boundary line of the tract. Under Rule 3 the Director of the Commission has the authority to grant exceptions to the requirements of Rule 2 without notice and hearing where application has been filed and the necessity for the unorthodox location is occasioned by the recompletion of a well pre-viously drilled to another horizon.



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As required by Rule 3 the following operators, who are within a 1320-foot radius of the subject well, have been notified by mail this date, by copy of this letter and the attached plat:

> Gulf Oil Corporation Tidewater Associated Oil Co. P. 0. Box 2167 P. 0. Box 547 Hobbs, New Mexico Hobbs, New Mexico Continental Oil Company Magnolia Petroleum Company P. 0. Box 672

P. 0. Box 427 Hobbs, New Mexico Roswell, New Mexico

Sunray asks that this request for administrative approval be granted, as such approval by the Commission will prevent waste, will protect correlative rights of all concerned and will serve the best interests of conservation. I hereby certify that the information contained in this application is true and complete to the best of my knowledge.

Very truly yours,

SUNRAY MID-CONTINENT OIL COMPANY

Sure of Marton .

Burns H. Errebo Attorney

Subscribed and sworn to before me, a Notary Public within and for the State of Oklahoma, County of Tulsa, on this 25th day of February, 1957.

Gladys E. Zani

My Commission expires: 25th day of February, 1961

Attachments: Ownership Map Diagrammatic Sketch

