

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☐

OTHER- Oil/Gas Dual

Name of Operator

ARCO Oil & Gas Company

Address of Operator

Division of Atlantic Richfield Co.

P.O. Box 1710, Hobbs, NM 88240

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

J.R. Cone "B"

9. Well No.

2

10. Field and Pool, or WHdcat
Blinebry Gas Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3376' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

Blk & Blank off

PERFORM REMEDIAL WORK



Lower Bly

PLUG AND ABANDON



TEMPORARILY ABANDON



Drkd

PULL OR ALTER CASING



CHANGE PLANS



OTHER



SUBSEQUENT REPORT OF:

REMEDIAL WORK



COMMENCE DRILLING OPNS.



CASING TEST AND CEMENT JOBS



OTHER



ALTERING CASING



PLUG AND ABANDONMENT

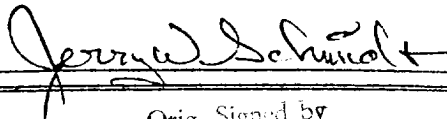


17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, kill Bly & Drk zones, install BOP, POH w/dual comp assy.
2. Set & test plug in Model D pkr @ 6290'. Set retr BP @ +5680'.
3. Set pkr @ approx. 5450', treat Bly perms 5476-5637' w/5000 gals 7½% MSR acid & 1000 SCF/bbl. Nitrogen, displ w/33 bbls slick 2% KCL wtr. Swab & test.
4. If necessary, frac perms 5476-5637' w/30,000 gals of WF 30 pad & 20,000 gals 15% gelled acid in 2 stages, displ w/10,000 gals WF 30 F/flush & overflush w/400 SCF/bbl. Nitrogen thru out all fluids. Swab & test
5. POH w/pkr. RIH w/single strg of 2-3/8" OD tbg & retrievable production pkr. Set pkr @ approx. 5380'.
6. Connect up well head & produce as single completion in the Blinebry Gas interval 5476-5637'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Dist. Drlg. Supt.

DATE

4-22-81

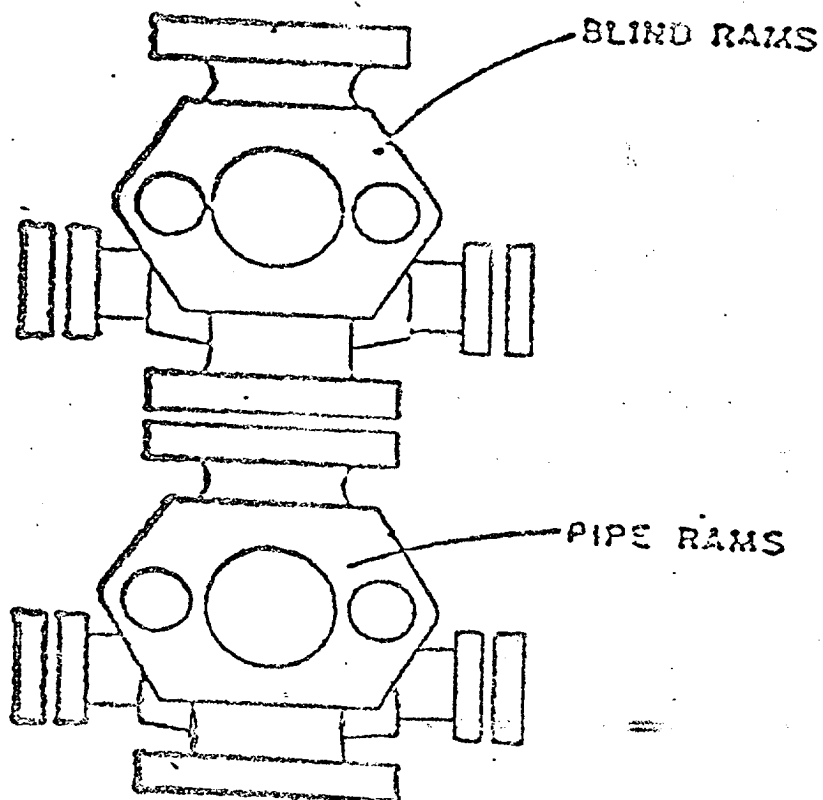
APPROVED BY

Orig. Signed by
Les Clements
Oil & Gas Insp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name J. R. Cone "B"

Well No. 2

Location 660' FSL & 1980' FEL,

Sec 26-21S-37E, Lea Co., N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.