

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company, Division of Atlantic Richfield Co.	8. Farm or Lease Name J. R. Cone "B"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Drinkard/Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Add perms & treat - Both zones ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.

- Rig up on 9-25-79, kill well, install BOPs. POH w/dual strings tbg.
- RIH w/2-7/8" tbg, latched onto Model "D" pkr @ 6320'. Ran GR-Collar log. Perf'd Drinkard @ 6384, 88, 6400, 14, 28, 36, 42' w/1 JSPF. Spotted sd across old Drk perms 6453-6548', no fill. POH w/tbg.
- Drld Mod "D" pkr @ 6320'. Tagged fill @ 6514'. POH w/pkr.
- Set CIBP @ 6448'.
- RIH w/pkr, set pkr @ 6297'. Treated Drk perms 6384-6442' w/2000 gals 15% NE acid, 8000 gals Versagel 1400, 8000# 100 mesh sd & 8000 gals 20% NE acid in 2 stages. Swbd Drkd 6384-6442' 10 hrs, rec 10 BLC, 110 BLW, good gas blow. POH w/pkr.
- RIH w/RBP, set BP @ 5690'. Ran CBL, TOC @ 3220', reset BP @ 5540' w/3 sx sd on top BP. Perf'd 4 squeeze holes 3200-02'. RIH w/cmt retr, set retr @ 3140'. Cmt squeezed perms 3200-02' w/300 sx 65/35 Poz 210 sx Cl C Neat, 200 sx Cl C, 2% CaCl. Circ 200 sx cmt to surf, POH w/cmt tools. WOC. Drld cmt retr @ 3140'. Press tested csg squeeze job to 1700# for 30 mins. OK.
- Reset BP @ 5687' w/2 sx sd on top.
- Perf'd Bly @ 5476, 83, 94, 5502, 10, 22, 32, 5542, 48, 56, 70, 80, 5617, 30, 37' w/1 JSPF. RIH w/pkr, set @ 5360'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. P. [Signature] TITLE Dist. Drlg. Supt. DATE 11-1-79

APPROVED BY John Runyan TITLE Geologist DATE NOV 5 1979

CONDITIONS OF APPROVAL, IF ANY:

Expires 11/5/80

9. Frac'd Bly perfs 5476-5637' w/18,000 gals 20% NEA acid, 18,000 gals Versagel 1400 w/12,000# sd, 4000 gals 15% NEA acid. Swbd Bly perfs 5476-5637' 10 1/2 hrs, rec 90 BLW & 19 BIC. SITP 580#, bled off press, flwd 1 hr, swbd 10 hrs rec 70 BLW & 21 BIC.
10. Reisd pkr, rec BP @ 5687' & POH. Drid CIBP @ 6448'. CO to 6536'. RIH w/dual comp assy, set pkr @ 6290', parallel anchor @ 5687', installed dual wellhead.
12. On 10-30-79 Drk - FL 3600', swbd 20 BLW, well swabbed dty. Swbd 45 mins & had 50' fluid in well, shut-in. Bly zone, FL 3900', swbd 5 BLW, well dry, shut-in on 10-30-79. Workover unsuccessful. Waiting on further evaluation. Final Report.

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