p 2 - 2 200		
	* . .	
CISTRIBUTION	NEW MEXICO OII	_ CONSERVATION COMMISSIO
SANTA FE		ST FOR ALLOWABLE
FILE	·	AND
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATU
1011		
FRANSPORTER GAS		• • •
PERATOR		
RORATION OFFICE		
	Gas Company -	
	tlantic Richfield Company	7
Address	0	
eason(s) for filing (Check proper		240
law Well		Other (Please expla
ecompletion	Change in Transporter of:	Change in O
honge in Ownership		Gas effective:
,	Casinghead Gas Con	densate
change of ownership give name address of previous owner_	l e ·	
a andress of previous owner_		
ESCRIPTION OF WELL A	ND LEASE	ual wil Rha
ease Name	Well No. Pool	Jame, Including Formation
J. K. Cone	B . 2 A	rinkard
ecation /	0 11	
Unit Letter;	060 Feet From The South	ine and /980 Fee
Line of Section 26	2,0	
Line of Section & O	Township 6/15 Ronge	37E, NMPM,
ESIGNATION OF TRANSPO	DEED OF OUR ASSESSMENT	
ame of Authorized Transporter of	OIL AT Condensate	
Jokas had m		Address (Give address to whic
icms of Authorized Transporter of	Organica Gas or Dry Gas	Address (Give address to which
Warren Patri	leuns (or notations	DA Roy 1700
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is aga actually connected?
ve location of tanks.	0 26 21 37	' Wear
his production is commingled	with that from any other lease or pool	
OMPLETION DATA		. give comminging order number
Designate Type of Comple	tion - (X)	New Well Workover Deep
ate Spudded		
No Change	Date Compi. Ready to Prod.	Total Depth
ool .	Name of Producing Formation	
	realise of Producing Pormation	Top Oil/Gas Pay
eforations		
		•
	TIIRING CASING AL	ID CEMENTING DESCE
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD
	37.00	DEPTH SET
		_
ST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of lo
L WELL te First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)
No Change	Date of Test	Producing Method (Flow, pump,
no Change	Tubba Pari	
	Tubing Pressure	Casing Pressure
tual Prod. During Test	Oil-Bhis.	Wednes Bill
	July - Duide	Water-Bbis.
S WELL		
tual Prod. Test-MCF/D	Length of Test	Bhis. Condensate As (C)
		Bbls. Condensate/MMCF
sting Method (pitot, back pr.)	Tubing Pressure	Casina Pressure
. ,		Casing Pressure
RTIFICATE OF COMPLIA	NCE	<u> </u>
	TCE	OIL CONSE
reby certify that the miles and	regulations of the Oil Conservation	APPROVED
mission have been complied	With and that the information of the	//
ove is true and complete to the		BY Cliri

ELPT 1977

District Prod.

& Drlg.

SERVATION COMMISSION R ALLOWABLE ND

PORT OIL AND NATURAL GAS

Other (Please explain)
Change in Operator Name

Kind of Lease State, Federal or Fee

8-10-64

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

Same Res'v. Diff. Res'v.

effective: 4-1-79

Form 3-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	T		
•			
ich or be for full 24 hours	and must be equal to or exceed top allow-		
Producing Method (Flow, pump, gas life	t, etc.)		
Casing Pressure	Choke Size		
Water - Bbls.	Gas - MCF		
Bbls. Condensate/MMCF	Gravity of Condensate		
Casing Pressure	Choke Size		
OIL CONSERVA	TION COMMISSION		
ΛDD	1-1/1979		
APPROVED	19		
BY Clry	ekkar,		
TITLE SUPERVISOR	DISTRICT !		
This form is to be filed in co	empliance with RULE 1104,		
If this is a request for allowa well, this form must be accompanitests taken on the well in accord	able for a newly drilled or deepened ied by a tabulation of the deviation ance with RULE 111.		
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out Sections I, II, III, a well name or number, or transporte	and VI only for changes of owner, r, or other such change of condition.		
Separate Forms C-104 must completed wells.	be filed for each pool in multiply		

RECEIVED

MAR 1 4 1979

CIL CONSERVATION COMM.