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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <b>Atlantic Richfield Company</b></p>		<p>8. Farm or Lease Name <b>J. R. Cone "B"</b></p>
<p>3. Address of Operator <b>P. O. Box 1710, Hobbs, New Mexico 88240</b></p>		<p>9. Well No. <b>2</b></p>
<p>4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Blinebry Oil &amp; Gas</b></p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>3376' GR</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shut in

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut in on August 31, 1976. Well would not flow. During annual packer leakage test conducted on this zone February, 1976 the Blinebry was found to be dead. Well is shut in pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ken L. Sexton* TITLE Dist. Prod. Supv. DATE 9/8/77

WITNESSED BY Jerry Sexton DATE 9/8/77

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

SEP 10 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.