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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

5-19-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company

J. R. Cone "B"

Well No. 2

in SW

SE

(Company or Operator)

(Lease)

0 Sec 26 T 21S R 37E NMPM, Hlinchry Pool

Unit Letter

Lea

County Lea Date Spudded 4-27-64

Date Drilling Completed 5-11-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

660' to 841980' to E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>318'</u>	<u>300</u>
<u>8-5/8"</u>	<u>2829'</u>	<u>1000</u>
<u>5-1/2"</u>	<u>6583'</u>	<u>500</u>

Elevation 3376 Total Depth 6583' PBD 6548'

Top Oil/Gas Pay 5715' Name of Prod. Form. Hlinchry

PRODUCING INTERVAL -

Perforations 5715' to 5886'

Open Hole _____ Depth _____ Casing Shoe 6583' Depth _____ Tubing 5710'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 237 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals. spearhead acid w/ 40 ball sealers. SOF 20000 gals. H₂O &

Casing 600# Tubing 360# Date first new 5-11-64 20000# 20/40 sand
Press. 600# Press. 360# oil run to tanks w/ 26 ball sealers

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Gas not yet connected

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 20 1964, 19____

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By Engineer David L.

Title _____

Originals: OCG; cc:RPS; file

By Fred Burns

(Signature)

District Superintendent

Title _____

Send Communications regarding well to:

Name Fred Burns

Address Box 1920, Hobbs, New Mexico, 88240

