

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

HOBBS OFFICE O. C. C.

MISCELLANEOUS REPORTS ON WELLS

May 15 9 15 AM '64

(Submit to appropriate District Office as per Commission Guide)

Name of Company Sinclair Oil & Gas Company				Address Box 1920, Hobbs, New Mexico, 88240			
Lease J. R. Come "B"	Well No. 2	Unit Letter 0	Section 26	Township 21S	Range 37E		
Date Work Performed 4-20-64 to 4-27-64	Pool Drinkard			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Sand Oil-free
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 3-1/2" tubing and packer to 6374'. Sand oilfree Drinkard perforations 6453'-6548'. Treated with 20,000 Gal. lease crude (500# Adomite) and 17,000# 20/40 sand in 3 stages using 1,000# moth balls. Max. Press. 5900#, Min. Press. 4400#, 12.2 BPM, Inst SIP 2800#, in 10 minutes SIP 2700#, 11 hours SIP 1500#, 16 hours SIP 250#. On potential test 24 hrs. ending 6:00AM 4-27-64, flowed Drinkard 259 BHO gravity 37.8 and No water on 22/64" choke. Thg. Press. 500#. Gsg. Press. 815#. GCR 1895/l.

Witnessed by Wyatt Sisson	Position Foreman	Company Sinclair Oil & Gas Company
-------------------------------------	----------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3388'	T D 6583'	P B T D 6548'	Producing Interval 6453'-6548'	Completion Date 8-10-47
Tubing Diameter	Tubing Depth	Oil String Diameter 5-1/2"	Oil String Depth 6583'	

Perforated Interval(s)
Gag. Perfs. 6453'-6483' and 6508'-6548'

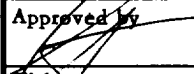
Open Hole Interval None	Producing Formation(s) Drinkard
-----------------------------------	---

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-20-60	14		0	7940/1	
After Workover	4-27-64	259		0	1895/1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Dist. Supt.
Title Dist. Supt.	Position Dist. Supt.
Date May 15 1964	Company Sinclair Oil & Gas Company

Introduction

The purpose of this document is to provide a comprehensive overview of the project's objectives, scope, and timeline. The project aims to develop a new software application that will streamline the workflow of our department and improve overall efficiency. The scope of the project includes the design, development, testing, and deployment of the application. The timeline for the project is estimated to be 12 weeks, starting from the beginning of the month and ending by the end of the month.

Project Objectives

- 1. Develop a new software application that will streamline the workflow of our department and improve overall efficiency.
- 2. Design a user-friendly interface that will be easy to use by all department members.
- 3. Implement a robust security system to protect the application and its data.
- 4. Conduct thorough testing to ensure the application is reliable and free of bugs.
- 5. Deploy the application to the production environment and provide ongoing support and maintenance.

Project Scope

The project will focus on the development of a new software application that will streamline the workflow of our department and improve overall efficiency. The scope of the project includes the design, development, testing, and deployment of the application.

Project Timeline

The project timeline is estimated to be 12 weeks, starting from the beginning of the month and ending by the end of the month.

Project Risks

The project risks include the potential for delays in the development and testing phases, as well as the possibility of encountering unforeseen technical challenges.

Project Conclusion

The project is expected to be completed by the end of the month, and the new software application will be deployed to the production environment.