

DATE RECEIVED	
CONTRIBUTION	
DATE	
TIME	
LOCATION	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Lea <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON, RE-ENTER, OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PLUG BACK AT RULE 1103 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Box 670, Hobbs, New Mexico 88240	8. Farm or Lease Name J. N. Carson (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. #114 Drk #6 TG
4. Location of Well UNIT LETTER J , 2086 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Well Unit Drinkard & Tubb Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3444' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6610' TD.

Pulled rods and pump from Drinkard zone. Released tubing from Baker Model D packer at 6400' and pulled tubing. Found holes in 8 joints of tubing. Ran 2-3/8" tubing and set in Model D packer at 6400'. Swabbed and cleaned up. Ran rods and pump in Drinkard zone and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>B. J. Banbrat</i></u>	TITLE <u>Area Engineer</u>	DATE <u>March 21, 1975</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RENEWED

MAY 1 1960

U.S. CONSERVATION COMMISSION
LEEDS, B. M.