				
DISTRIBUTION	-			
SANTA FE	i	NEW MEXICO OIL CONSERVATION COMMIS. Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	_ GAS	
IRANSPORTER				
G AS				
OPERATOR PRORATION OFFICE				
Letator			· · · · · · · · · · · · · · · · · · ·	
Airess Air al Cry.	ille	EGIBLE		
Reason(s) for filing (Check proper b	(A)	Other (Please explain)		
tiew Well	Change in Transporter of:		s mano i vell munber	
Recompletion Thus je in Ownership	Oil Dry C		·	
If change of ownership give name		ensate Was Gulffs J.	N. Carson MAN #6	
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	D LEASE /// Well No. Pool N	ame, Including Formation	Kind of Lease	
Control Drinkard Un		.http://www.i	State, Federal or Fee	
Location				
Chit Letter;;2	086 Peet From The south L		m The	
Line of Section 28 , 3	Township $\mathcal{X}_{\mathbf{u}_{\mathbf{u}}}^{\mathbf{y}_{\mathbf{u}_{\mathbf{u}}}}$ Range	10 , NMPM,	Tyt. County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of C	-7-		proved copy of this form is to be sent)	
Shell (All Composed)	JA Casinghead Gas [or Dry Gas [_]	Address (Give address to which app	CONTENTS or this form is to be sent)	
Gerrer Petrolem Co	15 %	Jon 1500, Wilso, Gel		
If well projuces oil or liquids,	Unit Sec. Twp. Ege.		When	
give location of tanks.	J 28 N 270		Urumo, m	
COMPLETION DATA	with that from any other lease or pool			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.	
Firste Condited	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Leriorations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
		M		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
OH. WELL Late Pirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Leasth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Companya 1990	Turning Fromuse			
Actual Fred, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF	Gravity of Condensate	
	Length of Test	Dora. Condensate/MMC:	Gravity of Condensate	
. esting Method (pitet, back pr.)	Length of Test Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	Tubing Pressure	Casing Pressure		
	Tubing Pressure	Casing Pressure OIL CONSERV	Choke Size VATION COMMISSION	
CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure	OIL CONSERV	Choke Size	

VI.

II.

III.

IV.

V.

(Signature)	
Troc trobustion Topology (Title)	
(Date)	

APPROVED	hin e	38	, 19
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TITLE	u cevisor,	<u> </u>	7

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.