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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>J. N. Carson (NCT-A)</b>	Well No. <b>6</b>	Unit Letter <b>J</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>2-1, 2-12-62</b>	Pool <b>Drinkard Oil &amp; Tubb Gas (Dual)</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Repaired communication</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD 6611'.**

A recent packer leakage test gave evidence of communication. Repaired as follows:

Run Otis type E circulating plug and set at 6349'. Tested tubing with 1800#. NDIP. Set plug at 6379'. Tested tubing and upper CV with 1900#. NDIP. Set plug at 6326', pumped 42 EO, 3 bpm at 140#. Casing pressure increased from 1540# to 1600#. Closed lower CV. Filled well with 297 bbls 27 gvy refined oil. Found tubing string unlatched out of receptacle. Latched back into receptacle. Pumped 2.5 bpm in tubing at 1500#. No indication of communication. Landed tubing with 11,000# tension. Opened upper CV. Swabbed and kicked off flowing.

Witnessed by <b>J. R. Tate</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3444</b>	T D <b>6611</b>	P B T D <b>--</b>	Producing Interval <b>5905-6197' TD</b>	Completion Date <b>3-18-62</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6557</b>	Oil String Diameter <b>7"</b>	Off String Depth <b>6481</b>	

Perforated Interval(s)

**5905-6197' Tubb Gas**

Open Hole Interval

**6605-6610' Drinkard Oil**

Producing Formation(s)

**Lima**

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-23-61 Drk	4	--	Trace	--	--
	8-10-61 TD	49	2136	Trace	43592	--
After Workover	2-21-62 Drk	10	49.0	5	4900	--
	2-23-62 TD	47	3440.0	Trace	73191	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>[Signature]</b>	Name <b>[Signature]</b>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>