

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE J. N. Carson "A" WELL NO. 6 UNIT J S 28 T 21 R 37

DATE WORK PERFORMED 10-22 thru 12-2-57 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acid Treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid Treated as follows:

1. Killed well with 250 barrels salt water. Pulled tubing and ran steel line measurement to 6611' total depth.
2. Ran tubing with Lynes packer set at 6530'. Swabbed well dry.
3. Acidised with 3,000 gallons 15% acid open hole formation 6530-6611'. Flushed with 35 barrels oil. Treating pressure 750#.
4. Pulled tubing and packer. Re-ran tubing same as before.
5. Swabbed and tested, returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3444' TD 6611' PBD — Prod. Int. 6455-6605' Compl Date 3-18-48
Tbng. Dia 2-3/8" Tbng Depth 6605' Oil String Dia 7" Oil String Depth 6481'
Perf Interval (s) —
Open Hole Interval 6481-6611' Producing Formation (s) Vivian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-25-57</u>	<u>12-1-57</u>
Oil Production, bbls. per day	<u>11</u>	<u>14</u>
Gas Production, Mcf per day	<u>753</u>	<u>132</u>
Water Production, bbls. per day	<u>9</u>	<u>5</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>68,455</u>	<u>9429</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title [Signature]
Date [Signature]

Name [Signature]
Position Area Supt. of Production
Company Gulf Oil Corporation