

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER Dual	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name * Eunice King
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 103 *22
4. Location of Well UNIT LETTER C, 554 FEET FROM THE North LINE AND 1874 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3467' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER P&A Tubb, recondition Drinkard <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 6302', spot 3 sacks frac sand on RBP. Spot balanced cement plug 6249'-6009' over perfs 6110'-6240' with 40 sacks Class "C" cement with 0.5% CFR-2 & 0.3% Halad 4 batch mixed to 14.8#/gal. Spot balanced cement plug 6229'-5997' over perfs 6237'-6110' with 40 sacks Class "C" cement with 0.5% CFR-2 & 0.3% Halad 4 batch mixed to 14.8#/gal. Drilled out cement to 6228'. Spot balanced cement plug 6228'-5988' over perfs 6228'-6110' with 40 sacks Class "C" with 2% CaCl. Drilled out cement to 6302'. POH with RBP. P&A Tubb complete 10-30-80.

Checked fill, none. Acidized Drinkard with 1000 gals NEFE 15% HCL acid mixed with 165 gals Tretolite SP203. Flushed with 8.6# brine with AR-25. Tubing on vac. RIH with production equipment. Hung well on. Complete as single in Drinkard 11-12-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP TITLE Area Engineer DATE 11-17-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Abandoned Tubb E