

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				Lease Central Drinkard Unit Eunice King		Well No. 103 22
Location of Well	Unit C	Sec 28	Twp 21	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Tubb		Gas	Stdg.	Csg.	-
Lower Compl	Drinkard		Oil	Pump	Tbg.	2" W.O.

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M. 2-18-80

Well opened at (hour, date): 11:00 A.M. 2-19-80

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	643	31
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	645	44
Minimum pressure during test.....	643	31
Pressure at conclusion of test.....	645	44
Pressure change during test (Maximum minus Minimum).....	+2	+13
Was pressure change an increase or a decrease?.....	increase	increase

Well closed at (hour, date): 11:00 A.M. 2-20-80

Oil Production During Test: 5 bbls; Grav. 38.6 ; Gas Production During Test 24.0 MCF; GOR 4800

Remarks Upper zone is standing.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date):

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

APPROVED

New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

A. C. Graham

Title Well Tester

Date Feb. 29, 1980

