

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER. Dualled w/Eunice King #22 (Tubb)		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 103
4. Location of Well UNIT LETTER C 554 FEET FROM THE North LINE AND 1874 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard (&Tubb)
11. Elevation (Show whether DF, RT, CR, etc.) 3467' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Repaired communication problem, cleaned out & acid stimulated <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6630' PB. POH w/rods & pump. Halliburton mixed & ppd 1000 gal Temblock 70. Ppd 1000 gal Temblock 70 w/400# oyster shells in last 500 gal. Ppd 1000 gal Temblock 70 w/450# oyster shells. Acidized Drinkard open hole 6529-6630' w/5000 gal 15% NEFE HCl acid using 475# Benzoic acid flakes to divert. ISIP 790#. Well on vacuum in 5 min. Max pres 1500#; AIR 5 BPM. Swabbed. Acidized Tubb perfs 6110' to 6240' (Eunice King #22) w/3000 gal 15% NEFE HCl using (200) 7/8" RCNBs to divert. Max pres 3830#; min pres 3200#; AIR 6 BPM. Drinkard zone CI while ppg Tubb to recover load wtr; transferred to Inactive Report 10-25-79 while recovering load wtr. Resumed operations 12-21-79. Opened Drinkard and began ppg. Before workover: Tubb prod avg 632 MCF/D, Drinkard unable to produce. After workover: Tubb zone no flow; currently CI. Drinkard ppd 4 BO, 54 BW & approx 21 MCF gas in 24 hours.

Work performed 10-1-79 through 1-10-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 1-11-80

APPROVED BY [Signature] TITLE [Signature] DATE 1-15-1980

CONDITIONS OF APPROVAL, IF ANY: