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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (dualled w/Eunice King #22)		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 103
4. Location of Well UNIT LETTER <u>C</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M. Drinkard		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3467' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair comm. prob. & acid stimulate</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will take whatever steps necessary to repair communication problem discovered during annual packer leakage test.

Additional procedure to acid stimulate Drinkard open-hole interval w/5000 gal 15% NEFE HCl & 300 lbs Benzoic acid flakes; swab & test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Geyne Stone TITLE Area Engineer DATE 7-25-79

Orig. Signed by
Lee C. [unclear]

APPROVED BY _____ TITLE _____ DATE JUL 26 1979

CONDITIONS OF APPROVAL, IF ANY: