

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dually Complete	X

February 26, 1954

(Date)

Hebbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Eunice King

(Lease)

D A & S Oilwell Servicing Co.

(Contractor)

Well No. 22 in the NE 1/4 NW 1/4 of Sec. 28

Tubb - Gas

T 21-S, R 37-E, NMPM, Drinkard - Oil Pool, Lea County.

The Dates of this work were as follows: February 10-25, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on January 13, 1954, 19

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 10, 1954 ran tubing w/Lynes straddle packers and acidized from 6534-6580' w/2500 gals 15% LT NE Acid by Chemical Process. Inj rate 178 gpm, inj time 14 min. TP 2000-2500# CP Packer. Acidized from 6582-6630' w/2500 gals 15% LT NE Acid. Inj rate 208 gpm, inj time 12 Min. TP 2000-2500# CP Packer. Released safety Jt and pulled tubing above packer. Perforated 7" casing from 6240-6180' & 6165-6110' w/ 1/4, 1/2" jet holes per ft. Acidized thru perforations in 7" casing from 6180-6240' w/3000 gals 15% LT NE acid by CP. Inj rate 256 gpm, ~~inj time~~ inj time 16 min. TP 2400-1400# CP Packer. Flushed w/26 bbls salt water. Acidized thru perforations in 7" casing from 6110-6165' w/3000 gals 15% LT NE acid. Inj rate 200 gpm, inj time 15 min. Flushed w/26 bbls salt water. TP 3100-2100# CP Packer.

Flowed on Oil Conservation Commission test 84 bbls oil, no water in 24 hours. Gas Vel. 267,600 cu ft. GOR 3186. TP 450#. Allowable before 27 bopd. Allowable after 45 bopd. Drinkard Oil Pay.

Tested 13,000,000 cu ft per day w/1600# back pressure from Tubb Gas Pool. Allowable 1,276,500 cu ft per day. F. C. Crawford Gulf Oil Corporation Field Foreman

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E F Jay

Position Area Prod. Supt.

Representing Gulf Oil Corp.

Address Box 2167, Hebbs, N.M.