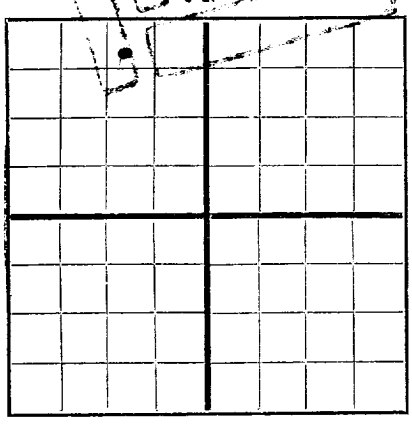
FORM-C-105

DUPLICATE



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation (Company or Operator) Hobbs, New Mexico (Address)

King (Lease) Well No. 22 in NE NW of Sec. 28, T 21 S

R 37 E, N. M. P. M., Drinkard Field, Lea County.

Well is 554 feet south of the North line and 1874 feet ~~West~~ East of the West line of Section 28

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is Gulf Oil Corporation, Address Tulsa, Oklahoma

If Government land the permittee is ....., Address .....

The Lessee is Gulf Oil Corporation - GYPROD, Address Tulsa, Oklahoma

Drilling commenced April 7, 1950 Drilling was completed May 14 1950

Name of drilling contractor Gulf Oil Corporation - Company Rig, Address Hobbs, New Mexico

Elevation above sea level at top of casing 3467' feet.

The information given is to be kept confidential until ..... 19.....

OIL SANDS OR ZONES

No. 1, from 3700 to 3800(No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to Rotary Tools feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
~~13 3/8"~~	~~48#~~	~~8 Rd.~~	~~SS~~	~~283'~~					
~~9 5/8"~~	~~36#~~	~~8 Rd.~~	~~SS~~	~~2785'~~					
7"	23#	8 Rd.	SS	6516'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
~~17 1/4"~~	~~13 3/8"~~	~~298'~~	300	~~HOWCO~~		
~~12 1/4"~~	~~9 5/8"~~	~~2800'~~	1300	~~HOWCO~~		
8 3/4"	7"	6529'	700	~~HOWCO~~		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters — Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		~~None~~				

Results of shooting or chemical treatment .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 6636 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing ~~May 14, 1950~~ 19.....

The production of the first ~~24~~ 1X hours was 126 barrels of fluid of which 100 % was oil; .....%

emulsion; .....% water; and .....% sediment. Gravity, Be. API 41.1

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Gulf Oil Corporation, Company Rig, Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th day of May, 19 50

Notary Public

My Commission expires 10-24-53

Hobbs, New Mexico (Place) May 15, 1950 (Date)

Name E. J. Gallagher

Position District Superintendent

Representing Gulf Oil Corporation (Company or Operator)

Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	41'		Red Beds
	300'		Red Bed and Shells
	390'		Red Bed
	1170'		Red Bed and Shells
	1322'		Anhydrite
	1530'		Anhydrite and Salt
	2421'		Salt
	2479'		Anhydrite and Salt
	2525'		Anhydrite
	2566'		Anhydrite and Lime
	2614'		Anhydrite
	2950'		Lime and Shale
	3146'		Anhudrite and Lime
	3260'		Shale and Lime
	3608'		Lime
	6636'		Lime

FORMATION TOPS

Anhydrite	1200'
Salt, Base	2410'
Yates	2600'
San Andres	3890'
Gloriata	5085'
Oil Pay	6510 - 6620'