P. O. Box 2088 Si la Fe, New Mexico 87501

Supplement Number: WWI-SE-XXF 5088

Date . 5/6/87

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NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation)ivision and the well is hereby assigned an allowable as shown below.

Purchaser Northern Natural Gas Pool Blinebry Operator Chevron USA Inc. Lease Eunice King Well No.MU #15 & 24 Unit Letter F & E Sec. 28 Twp. 21 Range 37 Dedicated Acreage 160 Revised Acreage 40 Difference -120 Acreage Factor 1 Revised Acreage Factor 25 Difference 75 Deliverability Revised A x D Factor Difference 75 Reduce acreage- #15 reclassified to oil CCD District No. I CALCULATION OF SUPPLEMENTAL ALLOWABLE Tevious Status Adjustments	Date of Connection	Date of	First Al	lowabl	a or al.	outhin Chana	6/1/	87
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Note: All gas volumes are in MCF915.025 psia. WILLIAM J. LEMAY, Division Director

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