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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Enice King	Well No. 24	Unit Letter E	Section 28	Township 21-S	Range 37-E		
Date Work Performed 11-14 to 26, 1962	Pool Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Abandoned Wantz Abo & recompleted in Blinebry

Detailed account of work done, nature and quantity of materials used, and results obtained.

72938 PBTD.

Pulled 2-3/8" tubing. Ran 7" gauge ring to 7120'. Ran 7" CI BP on wire line and set at 7100'. Dumped 2 sacks of cement on top of BP. PBTD 7088'. Ran GR-N log on 5" scale 6600' to 5400'. Tested casing with 1000#, 30 min. OK. Perforated 7" casing 5788', 5819', 5842', 5873' and 5886' with 4, 1" holes in a plane. Ran 3-1/2" frac tubing and Baker FB packer to 5886'. Spotted 500 gallons of 15% NE Acid over Blinebry perforations 5788' to 5886'. Raised tubing and packer and set at 5764'. Squeezed acid into formation. IR 1.5 bpm at 4400 to 2900#. Frac treated Blinebry perforations 5788' to 5886' with 20,000 gallons of gelled lease oil containing 1/40# Adomite M-11 and 1 to 3# SPG in 5, 4000 gallons stages with 5, 1-1/4" RCNB sealers after each of first 4 stages. Pulled 3-1/2" frac tubing and packer. Ran 2-3/8" tubing and set at 5875'. Placed well on production.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3470 GL	T D 8022	PBTD 7293	Producing Interval 7147 - 7220	Completion Date 10-4-1950
Tubing Diameter 2-3/8"	Tubing Depth 7142	Oil String Diameter 7"	Oil String Depth 7912	

Perforated Interval(s)
7147 - 7220

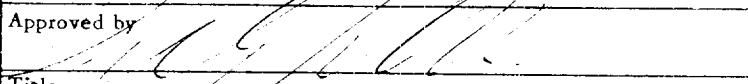
Open Hole Interval --	Producing Formation(s) Lime
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-26-62 Wantz Abo	27	44.0	33	1630	--
After Workover	11-24-62 Bl.	384 Est.	--	0	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation