
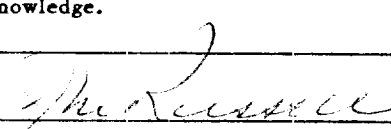


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, N. M.			
Lease Emice King		Well No. 24	Unit Letter E	Section 28	Township 21-S	Range 37-E	
Date Work Performed Nov. 24-Dec. 11, 1959		Pool Wants Abo			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Recompletion			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Abandoned Paddock Pool and recompleted in Wants Abo as follows:</p> <ol style="list-style-type: none"> 1. Ran 7" Howco DM cement retainer on 2-3/8" tbg set at 5076'. Pumped 250 sacks Neat cement. Squeeze cemented perfs in 7" casing 5090-5248' with 5000#. Raised tubing and reversed out 10 sacks cement. WOC. 2. Ran bit on 2-3/8" tubing. Drilled out cement and tested each set of perfs with 1000#. O.K. 3. Ran GR-N log. Perforated 7" casing 7147-57', 7173-78', 7183-93', 7200-06' & 7210-20' with 4, 1/2" JHFF. 4. Treated perfs with 6000 gals 15% NE acid with Dowell's XWL additive. AIR 3.3 BPM. TP 4000-2800#. Swabbed and well kicked off. 							
Witnessed by J. R. Tate		Position Field Foreman		Company Gulf Oil Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3470' GL		T D 8022'		P B T D 7875'		Producing Interval 7662-7860'	
Completion Date 10-4-50							
Tubing Diameter 2-3/8"		Tubing Depth 7674'		Oil String Diameter 7"		Oil String Depth 7912'	
Perforated Interval(s) 7662-7860'.							
Open Hole Interval				Producing Formation(s) McKee			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Prior to workover was Temporarily Abandoned (Paddock Pool)						
After Workover	12-10-59	200	181	0	905	--	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position Area Production Supt.			
Date				Company Gulf Oil Corporation			